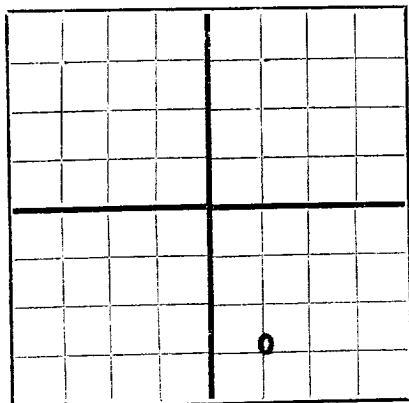


DUPLICATE

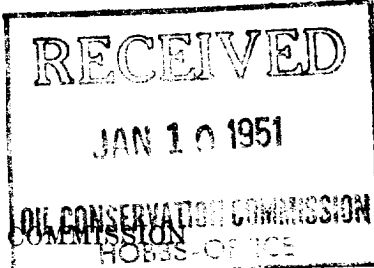
FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation 1304 Magnolia Bldg. Dallas, Texas
Company or Operator **Annie L. Christmas** Well No. **1** in **SE/4** of Sec. **25**, T. **22S**
Lease **36E**, N. M. P. M. **South Eunice** Field, **Lea** County.
Well is **660** feet **North** of the **South** line and **1980** feet west of the East line of **Section 25**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Annie L. Christmas** Address **Silver City, New Mexico**
If Government land the permittee is Address
The Lessee is Address
Drilling commenced **12-4** 19 **50** Drilling was completed **12-24** 19 **50**
Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**
Elevation above sea level at top of casing **3435** feet.
The information given is to be kept confidential until 19

Gas
Oil SANDS OR ZONES

No. 1, from **3105** to **3300** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28#	8R	Spang	311'	Guide				Surface
5 1/2	15.5#	8R	J & L	2920'	Floot				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	311'	200	Halliburton		
7 7/8"	5 1/2"	2920'	400-2 Stags	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	3"	Glycerin	440 Qts	12-22-50	3325	3450

Results of shooting or chemical treatment **Gas increased to 7,000 MCF**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3450** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **12-24** 19 **50**
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **7,000 MCF** Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. **1160**

EMPLOYEES

L. D. Barnes Driller **C. B. Riggs** Driller
Everett Webb Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th**

day of **January** 19 **51**

Winnie McLaugh
Notary Public

My Commission expires **6-1-51**

Dallas, Texas **1-9-51**
Place Date

Name **W. L. Thayer**

Position **Vice-President**

Representing **DAI PORT OIL CORPORATION**
Company or Operator

Address **1304 Magnolia Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	37	37	Sand and Red Bed
37	310	277	Sand and red bed
310	332	22	Red Bed
332	816	484	Red Bed and shells
816	1180	364	Red Bed and Sand
1180	1270	90	Shale and Anhydrite
1270	1365	95	Sand and shale
1365	1400	35	Red rock and sand
1400	1500	100	Shale and Anhydrite
1500	1655	155	Anhydrite and shale
1655	1890	235	Anhydrite - salt at 1690
1890	2380	490	Anhydrite and salt and shells
2380	2475	95	Anhydrite and salt
2475	2789	314	Salt and Anhydrite
2789	2834	45	Anhydrite and Gyp
2834	2840	6	Anhydrite and shale
2840	2880	40	Sandy Lime
2880	2913	33	Anhydrite and Lime
2913	2920	7	Lime
2920	3121	201	Lime
3121	3186	65	Lime and Sand
3186	3287	101	Lime and shale
3287	3358	71	Lime
3358	3450	92	Lime-T. D. 3450