

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 A-2614

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Water Injection Well

2. Name of Operator  
 Marathon Oil Company

3. Address of Operator  
 P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
 THE West LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 DF 3471'; GL 3461'

7. Unit Agreement Name

8. Farm or Lease Name  
 South Eunice (Seven Rivers, Queen) Unit

9. Well No.  
 421

10. Field and Pool, or Wildcat  
 South Eunice (Seven Rivers, Queen)

12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Status: Pilot Injector Converted November 1, 1972.

Lowered tubing and tagged bottom @ 3781'.

Went in hole with Baker Model "R" packer and set at 3660'.

Acidized perms (3705-06', 3718-19', 3728-29', 3738-39', 3760-61', and 3778-79' with 4 JSPF) with 1,000 gallons 15% acid.

Went in hole with 2 3/8" plasti-coated tubing and packer and set at 3616'.

Placed on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry L. Rivers TITLE Petroleum Engineer DATE November 20, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDIIONS OF APPROVAL, IF ANY: