	en of Opera ACLL van	•		
	2 STRIBUTION ANDA FE		NEW REALCO DIL BONGERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
	ILE I	REQUEST		
		AUTHORIZATION TO TR	ANSPORT OIL AND HATURAL G	4S
ļ	AND OFFICE OIL			
T	RANSPORTER GAS	-		
L	ROTARSS			
F	GETCLO2			
Ac	Marathon Oil Company			
<u> </u>	P. O. Box 2409.	Hobbs, New Mexico 8824	Other (Please explain)	
1	Well Liew we	Change In Transporter of:	Previously McDona	1d St. A/C 1-B
i	acomplation	Oil Dry G	Well No. 21	Jet 11, 0 1 1,
Ci	nange to Ownership	Casinghead Gas Conde	ensate	
	change of ownership give name d address of previous owner			
	ESCRIPTION OF WELL AND South Eunic		Formation South Kind of Lease	Lease No.
(Seven Rivers, Queen) U	nit 421 Eunice (Seven		or Fee State A-2614
L	ocation F 100	O Nonth	660	¥ 711
		O Feet From The North Li		neWEst
L	Line of Section 25 Tov	vnship 22–S Range	36-Е , _{NMPM} , Lea	County
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔯 or Condensate 🗍 Address (Give address to which approved copy of this form is to be sent)			
1 '	exas-New Mexico Pipe L		Box 1510, Midland, Texas	,
	Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas 🗌 Address (Give address to which approved copy of this form is to be sent)			
P	hillips Petroleum Comp	any Unit Sec. Twp. Rge.	Box 66, 0il Center, New Is gas actually connected? When	
	well produces oil or liquids, ve location of tanks.	M 26 22S 36E	'	-16-61
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA			
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Do	ate Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E1	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	evations (Dr, KAB, KI, GK, etc.)	Name of Producing Pointation	100 On/ Gas Pay	Tubing Depth
P	erforations	<u></u>		Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				<u> </u>
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	angth of 1 eat	1 33		
Ad	etual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
I				
	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CE	ENTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION DEC 3 1971	
			: APPROVED	, 19
I F	ereby certify that the rules and rumission have been complied w	egulations of the Oil Conservation with and that the information gives	rig	Signed Sy

(Signature) Area Superintendent (Title) November 27, 1971

(Date)

Dist. I, Surv. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.