

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Eunice, S. (7R,Q) Unit
3. Address of Operator P.O. Box 552, Midland, Texas 79702	9. Well No. 422
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or wildcat Eunice, S. (7R,Q)
11. Elevation (Show whether DF, RT, GR, etc.) 3447' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated remedial operations to acidize the Queen Sand in the above referenced well on July 21, 1988. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump.
3. NU BOP's.
4. POOH w/2 7/8" tbg & TAC.
5. RIH w/RBP & set @ 3700'. Tested RBP & csg to 1000#, held OK. POOH w/RBP.
6. RIH w/bit & csg scraper & tagged PBTD @ 3783'. POOH w/bit & scraper.
7. RIH & set pkr @ 3700'. Tested tbg to 1000#, held OK. Press'd backside to 500#.
8. Acidized Queen Sand 3745'-3763' w/1000 gals 15% NEFE acid.
9. Swab back load.
10. POOH w/2 7/8" tbg & pkr.
11. RIH w/2 7/8" tbg, TAC & landed SN @ 3755'.

(See Attachment I)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] -J. R. Jenkins TITLE Hobbs Production Superintendent DATE 11/10/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 15 1988

Attachment I

Item 17 (Continued)

12. ND BOP's. Installed wellhead. Set TAC.
13. RIH w/pump & rods.
14. Hung well on.
15. RD pulling unit.
16. Placed well on test.