

100-36867-100 Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

THE OHIO OIL COMPANY  
(Company or Operator)

~~State McDonald~~ a/c 1-B  
(Lease)

Well No. 22, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 25, T. 22 S, R. 36 E, NMPM.  
South Eunice Pool Lea County.

Well is 1980 feet from North line and 1980 feet from West line  
of Section 25. If State Land the Oil and Gas Lease No. is 106

Drilling Commenced 9-9-61, 1961 Drilling was Completed 9-15-61, 1961

Name of Drilling Contractor.....Blue Pacific Drilling Company.....

Address.....805 Midland Tower Building, Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....DF 3457'..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 3745 to 3746 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 3761 to 3763 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	441	Guide			Surface
4 1/2	9.5	"	3807	"			Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	441	225	2-Plug		
6 1/2	4 1/2	3807	1000	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru 4 1/2" casing perforations between 3745-3763 in Queen Section with 250 gallons Spearhead acid, 15000 gallons lease oil and 22500# sand in 2 stages.

Result of Production Stimulation..... 46 barrels oil and no wtr in 6 hours thru 18/64" choke with flowing tubing pressure 270#, casing pressure 20#.

## Depth Cleaned Out.....

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3808 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 9-28-61 6 19  
OIL WELL: The production during the first 24 hours was 46 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity. 36.8  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1400		T. Devonian.		T. Ojo Alamo.
T. Salt.	1572		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2414		T. Montoya.		T. Farmington.
T. Yates.	2986		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	3277		T. McKee.		T. Menefee.
T. Queen.	3684		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1208	1208	Red Bed				ELECTRIC LOG TOPS
1208	2823	1615	Anhy., Salt				
2823	3183	360	Anhy.				
3183	3466	283	Anhy., Lime				Anhy. 1400
3466	3808	342	Lime				T. Salt 1572
3808	TOTAL DEPTH						B. Salt 2414
							Yates 2986
							7-Rivers 3277
							Queen 3684
							DIST:
							NMOCC
							L. H. Shearer
							J. A. Grimes
							T. A. Steele
							D. V. Kitley
							T. O. Webb
							J. B. Bailey

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico  
Name B. L. Walters Superintendent  
6-11-62 (Date)