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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company				Address P. O. Box 2107, Hobbs, New Mexico			
Lease State McDonald a/c 1-B	Well No. 22	Unit Letter F	Section 25	Township 22 S	Range 36 E		
Date Work Performed 9-9-61	Pool South Eunice			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole 9-9-61. Drilled to 145'. Ran 13 joints of 5 1/2", 24#, J-55 casing to 141'. Cemented by B. J. Service 2-plug method with 225 sacks Trinity regular with 2% calcium chloride. Cement circulated. W.O.C. 12 hours. Tested casing with 1000' for 30 minutes, held OK.

Following information furnished in accordance with Option 2, of N.M.C.C. Rule 107:

- (1) 263 cubic feet of cement slurry.
- (2) Trinity regular cement, with 2% calcium chloride.
- (3) Temperature of cement when mixed = 90°.
- (4) Minimum formation temperature in zone of interest = 75°.
- (5) Cement strength at time of testing = 600.
- (6) W.O.C. 12 hours.

Dist:
 N.M.C.C.
 Commissioner of Public
 Lands

J. A. Grimes
 D. V. Gitley
 T. O. Webb
 J. B. Bailey

Witnessed by L. H. Davis	Position Drilling Foreman	Company The Ohio Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval	ILLEGIBLE			
Open Hole Interval				
Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name D. E. Mann	
Title		Position Asst. Superintendent	
Date		Company The Ohio Oil Company	