

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Ohio Oil Company</b>		Address <b>P. O. Box 2107, Hobbs, New Mexico</b>				
Lease <b>State McDonald a/c 1-B</b>	Well No. <b>22</b>	Unit Letter <b>F</b>	Section <b>25</b>	Township <b>22 S</b>	Range <b>36 E</b>	
Date Work Performed <b>9-9-61</b>	Pool <b>South Eunice</b>		County <b>Lea</b>			

**THIS IS A REPORT OF:** (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole 9-9-61. Drilled to 145'. Ran 13 joints of 5 1/2", 2 1/2" J-55 casing to 141'. Cemented by B. J. Service 2-plug method with 225 sacks Trinity regular with 2% calcium chloride. Cement circulated. W.O.C. 12 hours. Tested casing with 1000' for 30 minutes, held OK.

Following information furnished in accordance with Option 2, of NEMCO Rule 107:

(1) 263 cubic feet of cement slurry.	Dist:
(2) Trinity regular cement, with 2% calcium chloride.	NEMCO
(3) Temperature of cement when mixed = 90°.	Commissioner of Public Lands
(4) Minimum formation temperature in zone of interest = 75°.	
(5) Cement strength at time of testing = 600.	J. A. Grimes
(6) W.O.C. 12 hours.	D. V. Kitley
	T. O. Webb
	J. B. Bailey

Witnessed by <b>L. H. Davis</b>	Position <b>Drilling Foreman</b>	Company <b>The Ohio Oil Company</b>
------------------------------------	-------------------------------------	--

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval	<b>ILLEGIBLE</b>			
Open Hole Interval				

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>D. E. Mann</i>
Title		Position	<b>Asst. Superintendent</b>
Date		Company	<b>The Ohio Oil Company</b>