

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-09025</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>A-2614</u>
7. Lease Name or Unit Agreement Name S. EUNICE (7RQ) UNIT S. EUNICE (7RQ) UNIT
8. Well No. <u>427</u>
9. Pool name or Wildcat S. EUNICE (7RQ)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>660</u> Feet From The <u>NORTH</u> Line Section <u>25</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>DF 3459'; GL 3449'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair tubing / packer leak. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well failed a mechanical integrity test in July, 1995.

A rig was moved in on 9/13/95 and the packer and IPC injection tubing was pulled and tested back in the hole.

(No obvious leaks were found. Replaced the top joint due to external corrosion & replaced the packer).

Pumped packer fluid, reset packer @ 3578' & obtained attached M.I.T. chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Greenough TITLE Engineering Technician DATE 9/25/95

TYPE OR PRINT NAME Mike Greenough TELEPHONE NO. 505-393-7186

(This space for State Use) APPROVED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE OCT 03 1995

CONDITIONS OF APPROVAL, IF ANY:



