2 37 4/5 (1) 34			
14 - 14 FE F1-5 U 3.0.6. LAND OFFICE		COMPAND NOTION SOMEONS THEORISE SELECTION AND AND ONE OIL AND NA	Supersedes Old C-101 and 0-1 Effective 1-1-65
TRANSPORTER GAS OPERATOR			
Operator  Marathon Oil Cor	epany		
Address	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper New We!! flecompletion Change in Ownership	Change in Transporter of: Oil Dry (	Other (Please e	ly McDonald State A/C 1-B
If change of ownership give nam and address of previous owner.			
DESCRIPTION OF WELL AN	ID LEASE		
South Eunice (Seven Rivers, Queen) Unit	Well No. Pool Name, Including South Eunice Queen)	F (Seven Rivers, s	tind of Lease No. A-2614
Unit Letter C ;	1980 Feet From The West L	ine and 660	Feet From The North
Line of Section 25	Township 22-S Range	36-Е , ммрм,	Lea County
Name of Authorized Transporter of Texas-New Mexico Pip	pe Line Company	Address (Give address to a Box 1510, Midla	which approved copy of this form is to be sent) nd, Texas 79701
Name of Authorized Transporter of Phillips Petroleum (	Casinghead Gas 💢 or Dry Gas 🦲 Company		which approved copy of this form is to be sent) ter, New Mexico 88266
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 24 22S 36E	Is gas actually connected?	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order no	umber:
Designate Type of Comple	etion — (X)	New Well Workover	Deepen Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	,) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	able for this c	lepth or be for full 24 hours)	of load oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CO	NSERVATION COMMISSION

## VI

(Signature) Area Superintendent

(Title)

November 27,

(Date)

APPROVED	DEC	3 75/1	, 19
m.,		्रेग्स अक्षान bo	
BY		Joe D. Raney Dist. I, Supy.	
TITLE		21 1 11 11	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Section 1