

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NH 9:56

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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ECORD OF DRILL-STEM AND SPECIAL 'TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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	ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED										
I her	reby swear or determined fr	affirm that the i	nformation given here	with is a complet	e and correc	t record of	f the well and	d all work dor	ne on it so far		
				******	***************************************	••••••••••		Mar	ch 29, 1962		
Company	or Operator	THE OHIO	OIL COMPANY	Addre	ı s]	P. O. •E	lox2107,	Hobbs, 1	NewMexico		
Name	134	· Ma	China J	Pori	Title		Superin	tendent	•••••		