Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	T	O TRAI	NSPC	ORT OIL	<u>. AND NA</u>	TURAL GA	\S	. 50			
Operator							Well	API No.			
Dallas McCasland											
Address			_		m. ===	77-1-1		41			
c/o Oil Reports & G	as Servi	ces, I	inc.,	P. O.				41			
Reason(s) for Filing (Check proper box)		~	r			er (Please expla	iun)				
New Well		Change in [-			Effecti	ve 6/1/	90			
Recompletion \square	Oil Casinghead	_	Dry Gas Condens	_							
Change in Operator	Casingnead	Gas	Concen	sate							
If change of operator give name and address of previous operator											
	ANID FEA	er.					* * * * * * * * * * * * * * * * * * *				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the control of the						ing Formation			L	Lease No.	
					Tates (Gas)			Reddin XII Fee			
Location	L	<u>I</u>									
	1.6	551		C	outh t:-	992	F	eet From The	West	Line	
Unit LetterL	_ ::))1	reet fro	om the	outh Lin	and	<u>'</u> F	set From The _	1,000	Bine	
Section 25 Townshi	D 22S		Range	36E	. NI	MPM, L	ea			County	
500000	E										
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens			Address (Giv	e address to wh	iich approved	l copy of this fo	orm is to be se	mt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX											
Sid Richardson Carbon & Gasoline Company					201 Main St. 1st City Bank Tower, Ft. Worth,						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When		ī	76102	
give location of tanks.	1			<u> </u>	Yes			5/10/51			
If this production is commingled with that	from any othe	r lease or p	ool, giv	e comming	ing order num	ber:			 -		
IV. COMPLETION DATA		,					·	1	la p :	h:cn	
Designate Type of Completion	- (X)	Oil Well	İ	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		Banduita	Dad.		Total Depth		<u> </u>	P.B.T.D.	l		
Date Spudded	Date Compi	Date Compl. Ready to Prod.							1.5.1.5.		
Fluentians (DE BVD BT CP etc.)	ducing For	mation		Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tuomg Dop	Toming Depart		
Perforations					<u> </u>			Depth Casin	g Shoe		
								'	-		
		IRING	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOI E SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			5	SACKS CEMENT		
HOLL SIZE						<u> </u>					
											
						-					
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after r	ecovery of tol	al volume o	of load o	il and must	be equal to or	exceed top allo	wable for th	is depth or be j	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	mp, gas lift,	eic.)			
								- 1			
ength of Test Tubing Pressure					Casing Press	ıre		Choke Size	Choke Size		
								0 100	C MCE		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					<u> </u>			.1			
GAS WELL	. —										
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	sate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
										 	
VI. OPERATOR CERTIFIC	ATF OF	COMP	LIAN	ICE				A == : C : :	D0.001	.	
I hereby certify that the rules and regul					(DIL CON					
Division have been complied with and that the information given above					₩ 25 1990						
is true and complete to the best of my	knowledge an	d belief.			Date	Approve	d	1 14			
AC.	1 4					·					
Manuel.	allo				Di.	ania:	IAI CIMAII	ed av Edr	Y SEXTON	i	
Signature		7.	gent		∥ By_	ORIGIN	AL Share	<u> </u>	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Donna Holler Printed Name		M	Title	······································							
7/17/90		505-		2727	Title						
			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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