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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>		5. State Oil & Gas Lease No.
2. Name of Operator <u>Marathon Oil Company</u>		7. Unit Agreement Name <u>South Eunice (Seven Rivers, Queen) Unit</u>
3. Address of Operator <u>P. O. Box 2409 Hobbs, New Mexico 88240</u>		8. Farm or Lease Name <u>South Eunice (Seven Rivers, Queen) Unit</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		9. Well No. <u>602</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GL 3453'; DF 3462'</u>		10. Field and Pool, or Wildcat <u>South Eunice (Seven Rivers, Queen) Unit</u>
		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.
2. Perfed additional intervals 3676'- 78, 84- 86, 3725'-27 (4 JSPF) in Seven Rivers Queen Unit.
3. Ran 2-7/8" tubing and treating packer. Set packer at 3620'.
4. Acidized and fractured gross perf interval 3676'-3750'.
5. Circulated hole clean to 3760'.
6. Reran internally coated 2-3/8" tubing and packer. Set packer at 3609'.
7. Tested and placed well back into injection service.

Dist.:
RPS
JCH
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Johnston TITLE Petroleum Engineer DATE 9-19-75

APPROVED BY John Runyan Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MLJ/rs