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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico			
Lease Christmas B	Well No. 4	Unit Letter N	Section 25	Township 22S	Range 36E
Date Work Performed 7-17-61 thru 9-7-61	Pool South Eunice		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing open ended to 3871' and spotted 250 gallons MEC acid. Pulled tubing.
2. Perforated 4 1/2" casing @ 3756' w/8-way jet & @ 3746' w/4-way jet.
3. Treated down 4 1/2" casing w/20,000 gallons lease crude containing 1.5# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
4. Ran 2" tubing & hung @ 3776'.
5. Ran Pump & Rods.
6. In 7 hours pumped 3 BO + 12 BW w/12-64" SFM.
7. Pulled rods, pump and tubing.
8. Squeezed perforations 3746' & 3756' w/70 sx. regular neat cement (1st stage) & 75 sx. cement (2nd stage).
9. Drilled solid cement 3740' - 3787', washed to TD. Tested casing to 2000 psi/10 minutes/ no drop in pressure.
10. Ran HOWCO sand jet on 2" tubing to 3576', slotted casing @ 3576'.
11. Spotted 250 gallons 15% MCA. Pulled tubing & bit.
12. Treated w/30,000 gallons lease crude + 45,000# sand & 1/40# Mark II Adomite/gallon (25,000 gallons lease crude w/1.5# 20-40 Mesh sand/gallon & (Continued on back of page.)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA					
D F Elev.	TD	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

- 5000 gallons lease crude w/1.5# 10-20 mesh sand/gallon.)
13. Reversed out sand to 3871'.
 14. Hung 121 joints (3718') 2" tubing at 3726'.
 15. Swabbed dry.
 16. Ran pump and rods.
 17. Did not recover load.