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C.I.L CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>S. Eunice (7RQ) Unit</u>
2. Name of Operator <u>Marathon Oil Company</u>	8. Farm or Lease Name <u>S. Eunice (7RQ) Unit</u>
3. Address of Operator <u>P. O. Box 2409, Hobbs, New Mexico, 88240</u>	9. Well No. <u>605</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>S. Eunice (7RQ)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GR 3444, KB 3454</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 21, 1985 - Located leak from 570-689 and from 475-506. Set RBP at 3592' with 2 sacks sand. Cement down 4 1/2" casing with bradenhead valve open to surface. Pumped 248 sacks of Class "C" neat. Circulated 20 sacks to surface and shut valve. Continued pumping 152 sacks down casing. Displaced with 6 barrels fresh water to 400' and shut-in. Drilled plug and cement to 611'. Ran impression block, indicated collapsed casing at 611'. Milled through tight spot at 611'. Drilled cement to 675'. Pressure tested casing to 500#, would not hold.

June 28, 1985 - Set packer at 350' and pumped 100 sacks Class "C" neat. Pressured up to 850# and shut down. Drilled cement to 611' and hit tight spot again. Milled through tight spot and drilled cement to 670'. Pressure tested casing to 500#, would not hold.

July 1, 1985 - Set packer at 350' and pumped 100 sacks Class "C" with 2% CaCl. Maximum pressure 2000#. Drilled cement to 611' and hit tight spot. Milled through and drilled cement to 670'. Tagged cement again at 740' and drilled to 788'. Tested casing to 500#, would not hold.

July 9, 1985 - Shut well in pending further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production EngineerDATE July 19, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Exhibit 7/23/86

JUL 23 1985