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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No. 605
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Well Unit South Eunice (Seven Rivers, Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL 3444'; KDB 3455'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.
2. Perforated 3694'-98, 3712'-16, 3733', and 3739' w/4JSPF.
3. Ran treating packer and retrievable BP on 2-7/8" tubing. Set BP at 3743' and packer at 3625'.
4. Acidized and fractured perfs 3694'-3739'.
5. Circulated hole clean.
6. Pulled out of hole with retrievable BP, treating packer, and 2-7/8" tubing.
7. Reran internally coated 2-3/8" tubing and packer. Set packer at 3658'.
8. Tested and placed well back in water injection service.

Dist.:  
RPS  
JCH  
Getty Oil Co.  
Shell Oil Co. (2)  
Continental Oil Co. (2)  
Gulf Oil Co. - Hobbs  
Gulf Oil Co. - Midland  
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M L Johnston TITLE Petroleum Engineer DATE 9-23-75

APPROVED BY John R. [Signature] TITLE Geologist DATE 9-23-75  
CONDITIONS OF APPROVAL, IF ANY: