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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>South Eunice (Seven Rivers, Queen)</u>
2. Name of Operator <u>Marathon Oil Company</u>	8. Farm or Lease Name <u>South Eunice (Seven Rivers, Queen)</u>
3. Address of Operator <u>P. O. Box 2409 Hobbs, New Mexico 88240</u>	9. Well No. <u>605</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Eunice (Seven Rivers, Queen)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GL 3444'; KDB 3455'</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP and pulled downhole equipment.
2. Clean out well to PBTD 3800'.
3. Perforate additional intervals in Seven Rivers Queen.
4. Run 2-7/8" tubing and treating packer. Set packer at 3550'.
5. Acidize and frac perms.
6. Reran internally coated tubing and packer.
7. Test and place well back in injection service.

Dist.:
RPS
JCH
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-19-75</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 21 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

MLJ/rs