NEW ! XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

New Well

PERSONAL SALAR

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOPSE DEEPE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of domplation or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. August 2, 1961

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						(Place)	•••••			(Date)
	HED	ERY REO	UESTI	NG AN ALLO	WABLE FOR	A WELL K	NOWN	AS:	NTE	SM
				()0101	STMAS D	MAT-II No	· · ·	111	NE	
Company or Operator) K Sec. 25			•		(Lease)			South Eu	nice	Pool
K		, Sec	25	, T 22 5	, R	, NMPM., .	••••••	····		
Unit	Letter	09			ل بدد م	7-16-61	Date	Drilling Go	mpleted .	7-23-61
•••••				Flevation	3/15/11 D	FTot	al Depth_	39001	PBTD	38801
Please indicate location: R-36-E			ation:		Ray3755	tNam	e of Prod	Form.	Queen	
D	C	B	A	PRODUCING INT						
						27601 377	721			
		G	H	Perforations	3 755',	Dep	oth	38971	Depth	3797'
E	F	<u>ч</u> .	А	Perforations T Open Hole	•••	Cas	ing Shoe_		Tubing	
				OIL WELL TES	π -					Choke
L	K	J	I	Natural Prod	= . Test:	bbls.oil,	b	bls water in	hrs,	min. Size_
	X			IS		municipant (al	ftor recou	erv of volum	e of oil equ	al to volume or
M	N	0	P	lest Aiter A	ed): <u>10</u> bk		bbls	water in 3	hrs, <u>30</u>	_min. Size 16
M		Ŭ	-	load oil use	/d):_ <u>//U</u> br	<u>_</u>				
				GAS WELL TES	<u>л</u> -					
801	FSL &	<u>8</u> 1980'	FWL, S	Sec 25 Natural Prod	i. Test:	MC	F/Day; Hou	urs flowed	Choke	Size
abd ng	Casins	and Cemen	ting Rec	ord Method of Te	esting (pitot,	back pressure,	etc.):		-	
· ·		SAR	Toet After i	Acid or Fractur	e Treatment:		MC	F/Day; Hours	flowed	
		T		Challes Size	Method	of Testing:				
7 5/	8 "	192'	130							
	01	3 836'	200	Acid or Frac	cture Treatment	(G ive amounts	of mater	ials used, s	uch as acid	000# Adomi
4 1/	2"	3000		- 250	G. 15% BDA	20.000	G. leas	e crude.	30,000#	sand, čr
211		37871		Casing	Tubing Press.	oil run	to tanks	Augus	t 1, 1961	
					rter Tox	s-New Mex	ico Pir	e Line C	ompany	
				Cil Transpo	orter Phi	lline Petr	oleum (lompany	-	
				Gas Transpo	rter <u> </u>					
emar	ks :		••••••••••		••••••					

Ĩ	hereby	certify th	at the i	nformation gives	n above is tru	e and complet	te to the t	OT CITINE	iowicage.	
-	ved	•		ntormation given	, 19	****************	onell	(Company or	Operator)	
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	OII	CONSEI	VATIO	ON COMMISSI	ION	By :	п. А.	(Signal	n. A. H.	WERY
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l'itle .		· /		· · · · · · · · · · · · · · · · · · ·	*	Name		Oil Comp		
					. ** 		Hox JP	58. Rosw	e ll, New	Nexico
					4	Address		X.X.3		