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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State ☐	Permit ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company		8. Form or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 501
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen) Unit
11. Elevation (Show whether DF, RT, GR, etc.) GL 3508'; KDB 3519'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Perf & Treat Additional Interval in</u> ☒ <u>Queen</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump.
2. Installed BOP and pulled 2-3/8" tubing.
3. Perforated 5-1/2" casing, Seven Rivers intervals 3679', 81', 89', 96' and 3698' w/1 JSPF (5holes); Queen sand intervals 3774'-78' and 3788'-94' w/1 JSPF (10holes).
4. Ran 5-1/2" retrievable BBP and RTTS packer on 2-7/8" tubing. Set BBP at 3710' and packer at 3643'.
5. Isolated new perforations and treated with acid.
6. Pulled retrievable BBP and packer. Reset packer at 3643'.
7. Treated perfs 3679', 81', 89', 96', 3698', 3718'-44', 3758'-72', 3774'-78' and 3788'-94'. Dist.
8. Ran 2-3/8" tubing to 3762' with seating nipple at 3763'. R.P.S.
9. Ran insert pump on 3/4" rod string. J.C.H.
10. Nippled up wellhead and placed well on production. Getty Oil Co.

Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
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I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D. Strickler TITLE Engineer Technician DATE January 30, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: