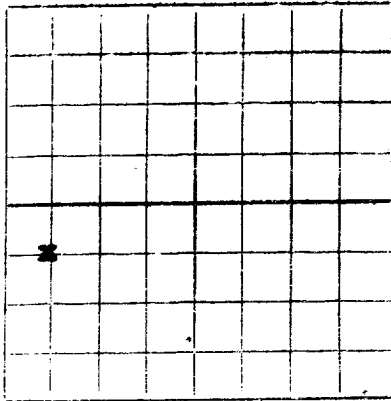


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

THE OHIO OIL COMPANY

(Company or Operator)

Ethel Shipley Owens

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 26, T. 22S, R. 36E, NMPM

South Duccio

Pool,

Lea

County

Well is 2310' feet from PBL line and 300' feet from PWL lineof Section 26. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced 4-6, 19 57 Drilling was Completed 4-17, 19 57Name of Drilling Contractor Garper Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3507'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	393	Guide	-	-	Surface pipe
5-1/2"	15.5#	New	3824	Flexiflow	-	3718-44' & 3758-72'	Oil string
				Float shoe		Walex N/O R	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	393	250 - 3%	2 plug	-	-
7-7/8"	5-1/2"	3824	300 - 3%	2 plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Queen section thru 5 1/2" csg perfs 3718-44' & 3758-72' with
500 gals mud acid & 10,000 gals 1 1/2 gal sand/oil.

DISTRIBUTION:

NEW MEXICO OCC

J. A. CRIMES

L. H. SHEARER

H. J. BRUNT

T. A. STEELE

T. O. WEBB

3 copies to Western Natural Gas - Houston

1 " " " " - Midland

Result of Production Stimulation

Flowed 52.28 bbls oil, no water in 4 1/2 hrs at rate of 278.83 BOPD with flowing TP 450# &
CP 1100#. OGR 800:1

Depth Cleaned Out 3719' PB

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3825 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing 4-24, 19 57
OIL WELL: The production during the first 24 hours was 52.28 barrels of liquid of which 99.7% was oil; - % was emulsion; - % water; and 0.3% was sediment. A.P.I. Gravity 37.2° A.P.I. @ 60° F.
GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1517 KDB, Welox N/O-R	T. Devonian	T. Ojo Alamo	
T. Salt. 1698 "	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2537 "	T. Montoya	T. Farmington	
T. Yates. 3138 "	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3383 "	T. McKee	T. Menefee	
T. Queen. 3721 "	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface				
150	1060	910	Red Bed				
1060	1263	203	Red Rock - Shale				
1263	1528	265	Red Bed - Shale - Anhy				
1528	1599	71	Anhydrite				
1599	2974	1375	Anhydrite - Salt				
2974	3110	136	Anhydrite				
3110	3178	68	Anhydrite - Gyp				
3178	3311	133	Anhydrite				
3311	3396	85	Lime				
3396	3484	88	Anhydrite - Lime				
3484	3825	341	Lime				
			3825' - Total Depth				
			3819' - PBTD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE OHIO OIL COMPANY
Address P. O. Box 2107, Hobbs, New Mexico
Name SIGNED BY: B. G. HOWARD
Position or Title Asst. Supt.
Date 4-25-57