

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name <u>South Eunice (Seven Rivers, Queen) Unit</u>
2. Name of Operator <u>Marathon Oil Company</u>	8. Farm or Lease Name <u>South Eunice (Seven Rivers, Queen) Unit</u>
3. Address of Operator <u>P.O. Box 2409, Hobbs, New Mexico 88240</u>	9. Well No. <u>502</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Eunice (Seven Rivers, Queen) Unit</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>GL 3509'; KDB 3521'</u>	12. County <u>Lea</u>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Perf & Treat Additional Interval in</u> ☒	
		<u>Queen</u>	

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.
2. Perforated additional intervals 3672'-76', 3686'-94' and 3794'-3800' w/2JSPF (44holes).
3. Ran 2-7/8" tubing with RTTS packer. Set packer at 3629'.
4. Acidized and fraced perms 3672'-76', 3686'-94', 3730'-48', 3764'-78' and 3794'-3800'.
5. Reran 2-3/8" internally coated tubing and packer. Set packer at 3666'.
6. Tested well and resumed water injection.

Dist.
R.P.S.
J.C.H.
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D. Stiebler TITLE Engineer Technician DATE January 30, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: