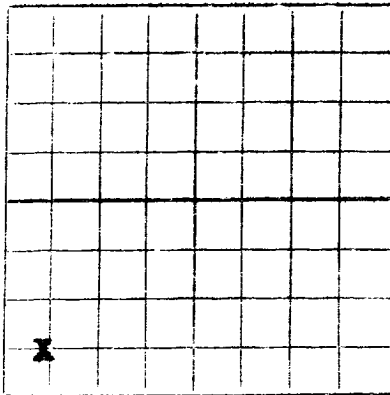


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Ohio Oil Company
(Company or Operator)Ethel Shipley Owens, et al
(Lease)Well No. 2, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 26, T. 22-S, R. 36-E, NMPM.South Eunice Pool, Lee County.Well is 660' feet from South line and 330' feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is Patented landDrilling Commenced 5-20, 1957. Drilling was Completed 5-29, 1957Name of Drilling Contractor Carper Drilling Company.Address Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3710

The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9 5/8</u>	<u>32.3#</u>	<u>New</u>	<u>390'</u>	<u>Guide</u>			<u>Surface</u>
<u>5 1/2</u>	<u>15.5#</u>	<u>New</u>	<u>3824'</u>	<u>Baker Diff.</u>		<u>3720-48 &</u>	<u>Oil string</u>
						<u>3764-78</u>	
						<u>Walex N/G R</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 3/4</u>	<u>9 5/8</u>	<u>390</u>	<u>250-3%</u>	<u>2-Plug</u>		<u>SPUDS</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>3824</u>	<u>225-3%</u>	<u>2-Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Queen Section thru 5 1/2" csg perfs 3720-48 & 3764-78 w/500 gal mud acid
& 10,000 gal sand and oil.

Result of Production Stimulation Flowed 51.31 bbls oil no water in 3 hrs and 40 min @ rate
of 335.76 BOPD on 20/64" choke w/GOR 1012:1

Tbg. P-450# Csg. P-950# Depth Cleaned Out 3822 PBD

See other side for distribution,

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3025 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 7, 1957
OIL WELL: The production during the first 3 2/3 hours was 51.32 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.3 API = 60 F
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1507' 100' 100' 100'	Devonian	T. Ojo Alamo	
T. Salt. 1668 "	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2534 "	T. Montoya	T. Farmington	
T. Yates. 3139 "	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3360 "	T. McKee	T. Menefee	
T. Queen. 3709 "	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface				
200	1507	1307	Red Bed & Shale				
1507	2534	1027	Anhy, Salt				
2534	3139	605	Anhy, Gyp				
3139	3825	686	SA, Anhy, Dolo.				
			3825 TD				
			3822 PB				
			Copies to:				
			J.A. Grimes				
			L.H. Shearer				
			H.J. Brunt				
			T.A. Steele				
			T.O. Webb				
			Western Natural Gas Company Houston (3)				
			Western Natural Gas Company Midland				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1957 (Date)
Company or Operator The Ohio Oil Company Address P.O. Box 2107, Hobbs, New Mexico
Name Position or Title Asst. Supt.
ORIGINAL
SIGNED BY: B. G. HOWARD