•: 37 (34-69 #41- 463				
Dugina kakur ingu La kita Fil		CONTER ATION COMMISSION	Form (0 + 1.64	
		REQUEST FOR ALLOYABLE Supersodes Ols Crick and Cri AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL C	5AS	
TPANSORTER OIL GAS				
OPENATOR DO				
I. PROBATION OFFICE				
Marathon Oil	Company			
P. O. Box 24(Reason(s) for filing (Check proper	09, Hobbs, New Mexico 882	240		
New Well	Change in Transporter of:	Other (Please explain)		
Recomplision Change in Ownership	Oll Dry Casinghead Gas Cond		Owens #3	
If change of ownership give nar		lensate		
and address of previous owner				
II. DESCRIPTION OF WELL A Lease Name South Euni	ND LEASE .Ce Well No. Pool Name, Including	Formation South Kind of Lease		
(Seven Rivers, Queer	a) Unit 503 Eunice (Seven	Rivers, Queen) State, Federal	or Fee Fee	
Location N	660 Feet From The South		Vest	
Line of Section 26))	2(F	he	
		, NMPM, Lett	County	
II. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approve	ed convict this form in the	
Texas-New Mexico Pip	e Line Company	Box 1510 Midland Mana	70701	
Phillips Petroleum C	ompany EFFECTIVE: February 1	Address (Give address to which approve 1992 66, 011 Center, New	ed copy of this form is to be sent) Maxico 88266	
If well produces oil or liquids, give location of tanks,		where	Mexico 00200	
	L 26 22S 36E with that from any other lease or pool	Yes	5-12-58	
V. COMPLETION DATA	OU Well Ggs Well	New Well Workover Deepen		
Designate Type of Comple	etion - (X)	Liew wert workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST		ifter recovery of social volume of load oil an	d must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas lift,		
Length of Test	Tubles Descent			
Faultu of 1984	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensats	
Testing Method (pitot, back pr.)				
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and be'' i		, , , , , , , , , , , , , , , , , , , 	V.S. VIAV	
	, .	TITLE	i de la composición d En este de la composición	
est klei	E N.	This form is to be filed in con	pliance with RULE 1104.	
(Signature)		well, this form must be accompanie		
Area Superi	ntendent File)		be filled out completely for allow-	
November 27		able on new and recompleted wells Fill out only Sections I, II, I	II, and VI for changes of owner,	
()	Datej	well name or number, or transporter,		

TETENED

OIL CONSERVATION COUNT. HOLL, L. M.