

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

SEE DISTRIBUTION OTHER SIDE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 7-29-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY Ethel Shipley Owens, et al, Well No. 4, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

X Sec. 26, T. 22-S, R. 36-E, NMPM, South Union Pool
Unit Letter

Lea County. Date Spudded 7-7-57 Date Drilling Completed 7-16-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3522' K.B. Total Depth 3815' TD PBD 3811'

Top Oil/Gas Pay 3701' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3701-26' & 3734-80' with 1 jets/ft. Lane Wells near.

Open Hole _____ Depth _____ Casing Shoe 3811' Depth _____ Tubing 3781'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51.32 bbls. oil, 0 bbls water in 7 hrs, 30 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 gals mud acid & 10,000 gals sand/oil

Casing _____ Tubing _____ Date first new

Press. 710# Press. 250# oil run to tanks 7-26-57

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>395'</u>	<u>250-3%</u>
<u>5-1/2"</u>	<u>3811'</u>	<u>325-3%</u>
<u>3"</u>	<u>3781'</u>	<u>Tbg.</u>

Remarks: Request top allowable 36 BOPD effective 7-26-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By: E. J. Fisher

Title _____

THE OHIO OIL COMPANY
(Company or Operator)

By: SIGNED BY: B. G. HOWARD
(Signature)

Title Asst. Supt.
Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

DISTRIBUTION:

NEW MEXICO COG

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. H. J. Brant

Mr. T. A. Steele

Mr. T. O. Webb

Western Natural Gas Co. - 3 copies to Houston

" 1 " Midland