

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-09036</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>A-2614</u>
7. Lease Name or Unit Agreement Name S. Eunice (7RQ) Unit S. Eunice (7RQ) Unit
8. Well No. <u>401</u>
9. Pool name or Wildcat S. Eunice (7RQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>GR 3479'; KB 3489'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 2310 Feet From The EAST Line
Section 26 Township 22S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>REPAIR TUBING LEAK</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well failed a mechanical integrity test in July, 1995.

A rig was moved in on 9/19/95 and the IPC inj. tubing was pulled & hydro-tested back in the hole.
(Top joint parted, no leaks found, replaced inj. packer).

Ran in hole w/ RBP & PKR & attempted to locate casing leak.
(No leaks found).

L.D. RBP & packer & reran IPC injection tubing.
(Tested to 560 psig f/ 30 minutes. See attached M.I.T. test chart).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Greenough TITLE Engineering Technician DATE 9/25/95

TYPE OR PRINT NAME Mike Greenough TELEPHONE NO. 505-393-7106

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE OCT 03 1995

CONDITIONS OF APPROVAL, IF ANY:



