	* 4.5					
NO. OF COPIES HECSIVED				Form C-103		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Supersedes Old C-102 and C-103 Effective 1-1-65	
SANTAFE	NEW MEXICO OF					
FILE			·			
U.S.G.S.				5a. Indicate Type		
LAND OFFICE				State X	Fee	
OPERATOR				5. State Oil & Ga	s Lease No.	
				A-2614		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PLANIT _" (FORM C-101) FOR SUCH PROPOSALS.)						
OIL GAS Trainctor				7. Unit Agreement Name (Seven		
well mell other injector				Rivers, (	Queen) Unit	
2. Name of Operator				8. Form of Lerse Name South Eunice (Seven		
Marathon Oil Company				Rivers, Queen)		
3. Address of Operator  P. O. Berr 2/00 Hobby Nov. Marriage 882/0				401		
PO. Box 2409, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat		
4. Location of Well	660	Couth : 2310		South Eunice (Seven		
UNIT LETTER	PEET FROM THE	South LINE AND 2310	FEET FROM	Rivers, (	illillilli	
_	0.6	000				
THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 36E NMPM.						
15. Elevation (Show whether DF, RT, GR, etc.)				12. County	4111117	
DF 3489'; GL 3479'				Lea		
			nort or Orb			
	* * *	icate Nature of Notice, Re		REPORT OF:		
NOTICE OF	INTENTION TO:		BSEQUENT	KEI OKT OT		
	PLUG AND ABAN	DON REMEDIAL WORK		ALTER	ING CASING	
PERFORM REMEDIAL WORK	FEOG AND ADAM	COMMENCE DRILLING OPNS			AND ABANDONMENT	
TEMPORABILY ASANDON PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT	1			
POCE OR ACTER CASING		OTHER CONVERT	Well to	Water Inje	ction X	
OTHER		Service				
			. 7 1	7.1		
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pert	inent details, and give pertinent da	tes, including	estimated date of	starting any proposed	
,						
1. Installed BOP.						
2. Pulled 2 3/8"	tubing, gas-lift val	wes and nacker				
2. Pulled 2 3/6	cubing, gas-iiic vai	ves and packer.				
3. Ran internally	coated 2 3/8" tubin	g with packer. Set p	acker at	3616'.		
4. Nippled up well	lhead and placed wel	l in water injection	service.			
•						
18. I hereby certify that the informat	ion above is true and complete to	the best of my knowledge and belie	·f.			
0000	1					
TI Inch	man TI	TLE Petroleum Enginee	r	DATE Dece	mber 3, 1975	
STUNED				+.		

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: