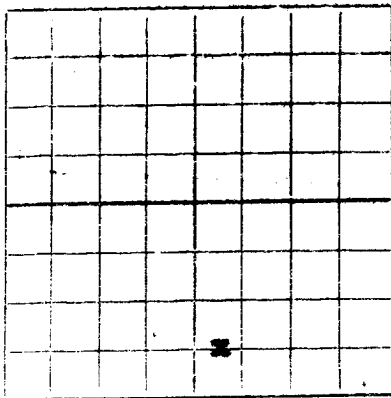


N.

(Revised 7/1/62)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

DISTRIBUTION:

NEW MEXICO OCC

NEW MEXICO OIL CONSERVATION COMMISSION

Mr. J. A. Grimes

Santa Fe, New Mexico

Mr. L. H. Shearer

Mr. H. J. Brunt

Mr. T. A. Steele

Mr. T. O. Webb

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

THE OHIO OIL COMPANY

(Company or Operator)

State McDonald A/C 1 B

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 26, T. 22S, R. 36E, NMPM.South AmicePool, Lea

County

Well is 660 feet from south line and 2310 feet from east lineof Section 26. If State Land the Oil and Gas Lease No. is 106Drilling Commenced 7/21, 19 57 Drilling was Completed 7/31, 19 57Name of Drilling Contractor Carper Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3479' The information given is to be kept confidential until

_____, 19____.

OIL SANDS OR ZONES

No. 1, from 3677 to 3705 No. 4, from _____ to _____No. 2, from 3713 to 3759 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	375	Guide	-	-	Surface
5-1/2"	15.5	"	3786'	Flexiflow	-	3678-3705 3713-3759	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	389	250-3%	2 plug	-	-
7-7/8"	5-1/2"	3799	700-3%	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Queen section thru 5 1/2" csg perfs 3678-3705' & 3713-3759' with 500 gals mnd acid & 10,000 gals 1 1/2 gal sand/oil.

Result of Production Stimulation Potential test: well flowed 45.98 bbls oil, no wtr, @ rate of 183.92 BOPD on 16/64" choke with FTP 200%, CP 730%. GOR 439:1

Depth Cleaned Out 3796' PETD

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3800 TD feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....8-8-57, 1957

OIL WELL: The production during the first 24 hours was.....15.98.....barrels of liquid of which.....99.7% was oil;% was emulsion;% water; and.....0.3% was sediment. A.P.I.

Gravity.....35.7° API @ 60° F.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy. 1470' Welox N/G-R meas			T. Devonian			T. Ojo Alamo		
T. Salt. 1650	"		T. Silurian			T. Kirtland-Fruitland		
B. Salt. 2470	"		T. Montoya			T. Farmington		
T. Yates. 3072	"		T. Simpson			T. Pictured Cliffs		
T. 7 Rivers. 3323	"		T. McKee			T. Menefee		
T. Queen. 3678			T. Ellenburger			T. Point Lookout		
T. Grayburg			T. Gr. Wash			T. Mancos		
T. San Andres			T. Granite			T. Dakota		
T. Glorieta			T.			T. Morrison		
T. Drinkard			T.			T. Penn		
T. Tubbs			T.			T.		
T. Abo			T.			T.		
T. Penn			T.			T.		
T. Miss			T.			T.		

From	To	Thickness in Feet	Formation
0	395	395	Surface, Caliche
395	1173	1078	Red Bed, Shale
1173	1563	90	Anhydrite
1563	2959	1396	Salt, Anhydrite
2959	3093	134	Anhydrite
3093	3152	59	Anhydrite, Gypsum
3152	3500	348	Anhydrite
3500	3800	300	Dolomite, sand, shale, Anhydrite with traces of Pyrite, Gyp, FGD
			3800' - T.D.
			3796' - P.B.T.D.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1957

(Date

Company or Operator.....**THE OHIO OIL COMPANY**

Address..... **Box 2107, Hobbs, New Mexico**

Name.....**SIGNED BY: R. G. HOWARD**

Position or Title..... **Asst. Supt.**