	40 - 57 - 153 74 #7:15 - 86	-•• 		
)()"9 () () ()	H NEW WERLOODIL O	ION TERVATION CONTRISSION	Porm C-104
	I FILE	REQUEST FOR ALLOWABLE Superseder Old C-104 and		Supersedes Old C-104 and G-10 Effective 1-1-65
	11.5.13.5.	AUTHORIZATION TO TRA	AND AMSPORT OIL AND NATURAL C	
	LAND OFFICE			
	TRANSPORTER GAS	-		
	OPERATOR			
1.	PROBATION OFFICE			
	Marathon Oil Company			
	Address			
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		nald State A/C 1-B
	Recompletion		Well No. 3	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ewnership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. South Eunice (Seven Vol South Eunice (Seven Rivers, State A-2614)			
	South Eunice (Seven Rivers, Queen) Unit	403 Queen)	(Seven Rivers, State, Federal	crFee State A-2614
	Location		0010	T
	Unit Letter J ; 16.	50_Feet From The <u>South</u> Lin	10 and Feet From T	heEast
	Line of Section 26 Toy	wnship 22-S Range	<u> 36-е , ммрм, Le</u>	2a County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	19	,
	Name of Authorized Transporter of OII	X or Condensate	Address (Give address to which approv	
	Texas-New Mexico Pipe		Box 1510, Midland, Texa Address (Give address to which approv	
	Name of Authorized Transporter of Car Phillips Petroleum Cor	PM Gos Corporation	Box 66, 0il Center, New	
	If well produces oil or liquids,		1992 Is gas actually connected? Whe	
	give location of tanks.	0 <u>26</u> 22S 36E	Yes	5-12-58
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		1		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
				Choke Size
	Longth of Test	Tubing Presaure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gae-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
	resting Method (prot, back pro	I mund t tonom of Churd-way		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and $2e^{t}$ i			
			DUT. I, Surv	
			TITLE	
	C.L. Nil= gr.		This form is to be filed in c	while for a newly drilled or deepened
	(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	Area Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) November 27, 1971		able on new and recompleted walls.	
		<i>ie)</i>	well name or number, or transport	er, or other such change of condition.