	DISTR	IBUTION:	NE MEXICO C	OCC - Commi	ssioner of	blic Lands	(Royland 7/1/88)		
		TII] . J. A.	Grimes			(Perm C-166)		
			Mr. L. H.	Shearer MEXI	CO OIL COM	ERVATION CO	MMISSION PAR		
		 	Mr. L. H. Shearer Mr. D. V. Kitley Mr. T. A. Steele Mr. T. A. Steele Mr. D. V. Kitley Mr. T. A. Steele						
-		1 1	Mr. T. O.	Webb	1957 c	CT 15 M 9			
	++-	+-+-	-		TAZEZE E	15 M 9	: 56		
	-	+	-		WELL:	RECORD 3			
		+++-							
			Mail to later than	District Office, Oil twenty days after	Conservation Completion of we	mmission, to which	Form C-101 was sent not in Rules and Regulations		
	A D T A 640 A	(D) (of the Co	mmission. Submit is	a QUINTUPLIC	ATE, If State	Land submit 6 Copies		
	AREA 640 A ATE WELL C	ORRECTLY							
THE	OHIO OII	COMPANY (Company or Or	erator)		<u>St</u>	ate McDonald A	A/C 1 "B"		
Well No	3	in NW	¼ of SE	14 of Sec. 26	т	22 S	36-E , NMPM		
							County		
							east line		
f Cantina	26		Ca.a. 7 a.d al. 0:	l and Con I am No	. 106	leet Irom	line		
r section		9.	State Land the Oi -76-57	and Gas Lease No	. 4	9_26_57			
							<u>i</u>		

levation ab	ove sea level	at Top of Tubi	ing Head. 3486 .	421	The in	formation given is to	be kept confidential until		
60. 1, from. 60. 2, from. 60. 3, from. 60. 4, from.	WEIG	HT NEW	d elevation to whi	CASING RECO	le.	feet.			
SIZE	PER F			T SHOE	PULLED FROM	PERFORATIONS	PURPOSE		
9-5/8 5-1/2	32.3 17	Net	7 3741 37921			3674-37021	Surface		
<u></u>	1.6			Flexiflow	 	3 7 08-3754 1	Oil string		
			WITTON	C AND CENTERNY	TVC PECCED				
SIZE OF	SIZE OF	WRERE	<u> </u>	IG AND CEMENT					
HOLE	CASING	SET	NO. SACES OF CEMENT	WETHOD	G	MUD RAVITY	AMOUNT OF MUD USED		
13-3/4	9-5/8	386	250-3%	2 plug					
7-7/8	5-1/2	38041	700-3%	2 plug					
				 					
Freated	Queen s		the Process used,	F PRODUCTION A No. of Qu. or Gal g perfs 3674	ls. used, interval	treated or shot.)	500 gals mud acid		
		#/gal sand				***************************************			
······································	om#K#		······································	*************************************	***************				
		******		***************************************	***************************************				
••••••				******************************	*************************				
esult of Pro	oduction Stin	nulation Pot	ential test	: well flow	ed 48.05 BO	, no water, in	$16\frac{1}{2}$ hours at rate		
of 177.	41 BOPD	on 16/64"	choke with	FTP 200#, CP	850# • GOR	704:1			
						************************	***********************************		

Depth Cleaned Out. 38001

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tes. or deviation surveys were made, submit report on so arate sheet and attach hereto

		'n	_	380ፎ1 ሞኮ			• '	_			
•								feet to			
Cable tools we	ere used from	n	leet to			id from		leet to	teet.		
	•				UCTION						
Put to Produc	ing		10-4-	, 19.57	·-•						
OIL WELL:	The produ	action during the	first 24 hou	ırs was]	77.41	b ar	rels of lic	quid of which 100	% was		
 	•										
	-			*		.% water	; and	% was	sediment. A.P.I.		
	Gravity	36•7° @	60*								
GAS WELL:	The produ	action during the	first 24 hou	ırs was	1	M.C.F. pl	us		barrels of		
	liquid Hye	drocarbon. Shut	in Pressure	16	s.						
	-						•,				
PLEASE	INDICAT				NFORMAN	CE WITI	A GEOG	RAPHICAL SECTION			
	71504 3		tern New M					Northwestern Nev			
		_G/R		.*				Ojo Alamo			
T. Salt	2476 1	11		Silurian							
D. Danm		11		Montoya							
	-	tt		McKee				Menefee			
		11		Ellenburger		•		Point Lookout			
-				Gr. Wash				Mancos			
T. San Andr	es		т.	Granite			т.	Dakota	·····		
T. Glorieta			т.	***************************************		*************	т.	Morrison			
T. Drinkard.				************		***********	т.	Penn			

				••••••••••							
1. 1/1155	******************	•••••••••	1.	FORMATI			1.		***************************************		
	TT1-1-1-		VI. 4.	10111111	U1. 1—U1	· ·	Thickne				
From	To Thick		Formation	on	From	То	in Feet		ion		
0]	11,71, 11	74 R. Bed									
	1555	81 Anhy.									
		.340 Anhy.									
		131 Anhy 140 " , Li	me				1				
		19 Lime									
3485	3500	15 ", An	•	_							
		60 Anhy, d	•	-	1						
	3780 3805†	20 Dolo, s 25 Dolo, s		тте		:					
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		1			Н	1					
		ATTAC	H SEPARA	TE SHEET I	F ADDITIO	NAL SP	AOE IS I	NEEDED	•		
I hereby	swear or a	ffirm that the in	nformation g	iven herewith is	a complete	and corre	ct record	of the well and all work	done on it so far		
as can be det	ermined fro	m available reco	rds.					71 7070			
							Jctobe:	r 14 , 1 957	(Date)		
			4.						(Date)		
Company or		THE OHIO		PANY	Address	·	P. O.	B o x 2 1 07, Hobbs	•		