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NE MEXICO OIL CONSERVATION CON SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office 204hich Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Hodds New Mexico			エルーナノ		
				(Place)			(Date)	•••••	
E ARE F	IEREBY R	REQUESTI	NG AN ALLOWABLE FO	R A WELL K	NOWN AS:				
E OHIO	OIL COM	PANY St	ate McDonald A/C 1 *1	Well No	3in.	NM	. _{1/4} SE	1/4.	
(Co	mpany or O	perator)	(Lesse) T. 225 , R 36E		Court Name of		, ,	, ,	
J Unit Lei	Sec	. <u>X</u> 0	T. 225 , R. 305	, NMPM.,	South Eunice	•••••••		Pool	
				2-16-57			9-26-57		
			County. Date Spudded	7-4-	38051	completed	30001	••••••••	
Please indicate location:			2671.1	1078	11 Deptn	PBTD	3000.		
D	C B	A	Top 011/Gas Pay 36741	Name Name	of Prod. Form. Que	err			
			PRODUCING INTERVAL -						
			Perforations 36741-3	702 and 370	81-37541				
E	F G	H	Open Hole	Dept	h _ 380).1	Depth	35651		
				Casi	ng Shoe 3004	Tubing	2102.		
	- -		OIL WELL TEST -						
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs	. min.	Choke Size	
	x	1.	Test After Acid or Fractur						
М	v 0	P							
			load oil used). 48.05 h	bls,oil,	bbls water in	hrs,	min- Size	107	
			GAS WELL TEST -						
			Natural Prod. Test:	ure/	Dave House Flowed	Chal	- C ²		
	4 4 0	Po					e 512e		
		enting Recor	Method of Testing (pitot,	back pressure, e	tc.):				
Size	Feet	Sax	Test After Acid or Fractur	e Treatment:	MCF	/Day; Hour	s flowed		
9-5/8#	3861	250-3%	Choke Size Method	of Testing:					
,-) ₁ 0"	7001	270-370	-						
5-1/2"	3804	700-3%	Acid or Fracture Treatment					, and	
<i>)</i>	7004	100 2/	sand): 500 gals mud	acid & 10,00	00 gals 1#/gal	sand oi	1		
2-3/8	3765	Tbg.	Casing 850# Tubing 20	Dof Date firs	t new 10-4-57				
) 0	7,07		Oil Transporter Texas			שמו	·		
		Ì	Ull Transporter 2 dates	TON MONTOO I	apo maro ounço				
	D = === === === === === === === === ===	ton 277	Gas Transporter	004170 10-Jr	E7				
marks:	Kequest	tob arre	wable of 37 BUPD err	BCCIAS TO-T	721 •	••••••			

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			rmation given above is true	and complete to	OHIO OIL COME	ANY			
proved	••••••		, 19		GINA!(Company or C		*****************	• • • • • • •	
					VED BY: B. G. HOWA				
OI	L CONSE	RVATION	COMMISSION	By:		••••••		• • • • • • • • • • • • • • • • • • •	
		<u> </u>	1 11	•	(Signatur	C)			
;	in		neel I	L 161C	t. Supt.				
				Sen	d Communications	regarding	well to:		
ile	••••••			Name The	Ohio Oil Com	any			
				1 4 64116	***************************************				
				AddressBox	c 2107, Hobbs,	Hew Mex	100		

DIFTURNION TO BELLEVING

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Mr. J. A. Common

Mr. T. A. Steele Mr. T. C. Vette