

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-09038

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
210044

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 26 Township 22-S Range 36-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3471' KB: 3482'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. INSTALL BOP. TAG CCIBP @ 3665'. SET 10 SK CMT PLUG. TAG PLUG. LOAD HOLE W/10# BRINE WITH 25# PER BARREL GEL. CUT AND PULL CSG @ 610' SPOT CMT PLUG 75' ABOVE AND BELOW CUT OFF. TAG PLUG. SET CMT PLUG 75' ABOVE AND BELOW 8 5/8" CSG SHOE @ 436'. SPOT 50' CMT SURFACE PLUG. CUT OFF CSG AND INSTALL DRY HOLE MARKER. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price

TITLE ADVANCED ENG. TECH.

DATE 9-10-92

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

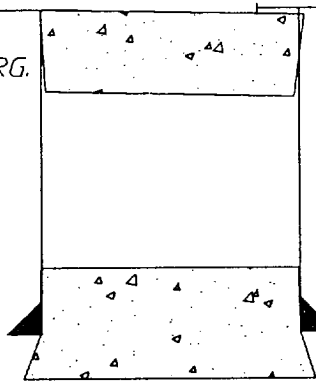
DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1992

PROPOSED PLUG

CMT PLUG
50' TO SURG.

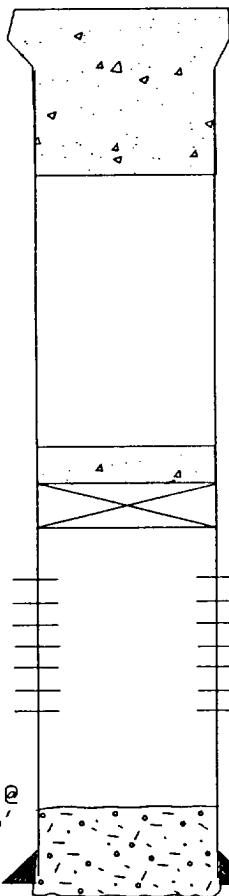


8-5/8" @
436'
CMT PLUG 75' ABOVE
AND BELOW SHOE

SOUTH EUNICE (7-RIVERS-QUEEN)
SOUTH EUNICE (7RQ) UNIT WELL NO. 419
660' FSL & 660' FEL
SECTION 26, T-22-S, R-36-E
LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 3815' PBD: 3776'
GL: 3471' KB: 3482'



CUT AND PULL
CSG 621'
CMT PLUG 75' ABOVE
AND BELOW
CUT

SURFACE: 8-5/8", 24#, J-55, SET @ 436'.
CMT'D W/225 SX. CIRC TO SURFACE

PRODUCTION: 4-1/2", 9.5#, J-55, SET @ 3814'.
CMT'D W900 SX. TOC @ 605' (TEMP
SURVEY).

CIBP @ 3663' W/10 SK PLUG

3714'

3770'

PBD @
3776'

TD @
3815'

4-1/2" @
3814'

PRESENT COMPLETION: 7-RIVERS-QUEEN

3714'-15', 26'-27', 38'-39', 46'-47', 56'-57',
69'-70' W 4 SPF.

HISTORY: DRILLED IN AUGUST, 1961. COMPLETED IN QUEEN F/3714'-3770'. F/20000 GALS OIL & 30000# SD. INSTALLED GAS LIFT & A/30000 SCF N2 PAD & 500 GALS MUD ACID & 2000 GALS TREATED LEASE OIL W/26150 SCF N2 IN MARCH, 1962. INSTALLED PUMPING UNIT. SHUT-IN NOVEMBER, 1990 AFTER PRODUCING 35 MBO, 39 MMCF, & 48 MBW FROM 7-RIVER-QUEEN.

RECEIVED

SEP 14 1992

OCD HOBBS OFFICE

SOUTH EUNICE (7-RIVERS-QUEEN)
SOUTH EUNICE (7RQ) UNIT WELL NO. 419
660' FSL & 660' FEL
SECTION 26, T-22-S, R-36-E
LEA COUNTY, NEW MEXICO

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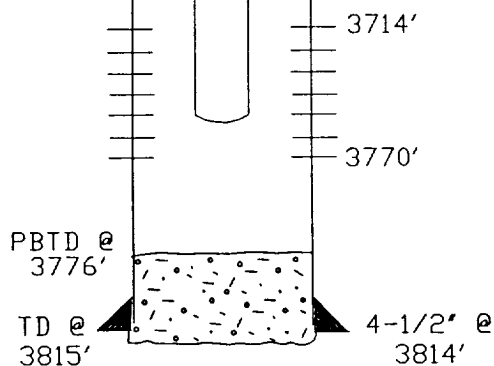
PRODUCTION: 4-1/2", 9.5#, J-55, SET @ 3814'.
CMT'D W900 SX. TOC @ 605' (TEMP
SURVEY).

TUBING: 2-3/8" LANDED @ 3770'.

RODS: 3/4" RODS
1-1/2" X 12' RWBC PUMP

PRESENT COMPLETION: 7-RIVERS-QUEEN

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PREPARED BY B. D. LOCKHART

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SEP 14 1992

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