

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-090380000 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 210044
7. Lease Name or Unit Agreement Name SOUTHE EUNICE SEVEN RIVERS QUEEN UNIT
8. Well No. 419
9. Pool name or Wildcat EUNICE, SOUTH (SRQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3471' KB: 3482'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 26 Township 22-S Range 36-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3471' KB: 3482'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND WELLHEAD. INSTALL & TEST BOPS. POOH W/ PRODUCTION EQUIPMENT
2. TIH/CIBP. SET CIBP @ 3675'. TEST CASING FROM SURFACE TO 3675' TO 500 PSI. HOLD PRESSURE & RECORD FOR 30 MINUTES. RELEASE PRESSURE.
3. ND BOPS & INSTALL WELLHEAD.
4. RD PU. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENG. TECH. DATE 7/30/92
TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 06 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SOUTH EUNICE (7-RIVERS-QUEEN)
SOUTH EUNICE (7RQ) UNIT WELL NO. 419
660' FSL & 660' FEL
SECTION 26, T-22-S, R-36-E
LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 3815' PBD: 3776'
GL: 3471' KB: 3482'

SURFACE: 8-5/8", 24#, J-55, SET @ 436'.
CMT'D W/225 SX. CIRC TO SURFACE

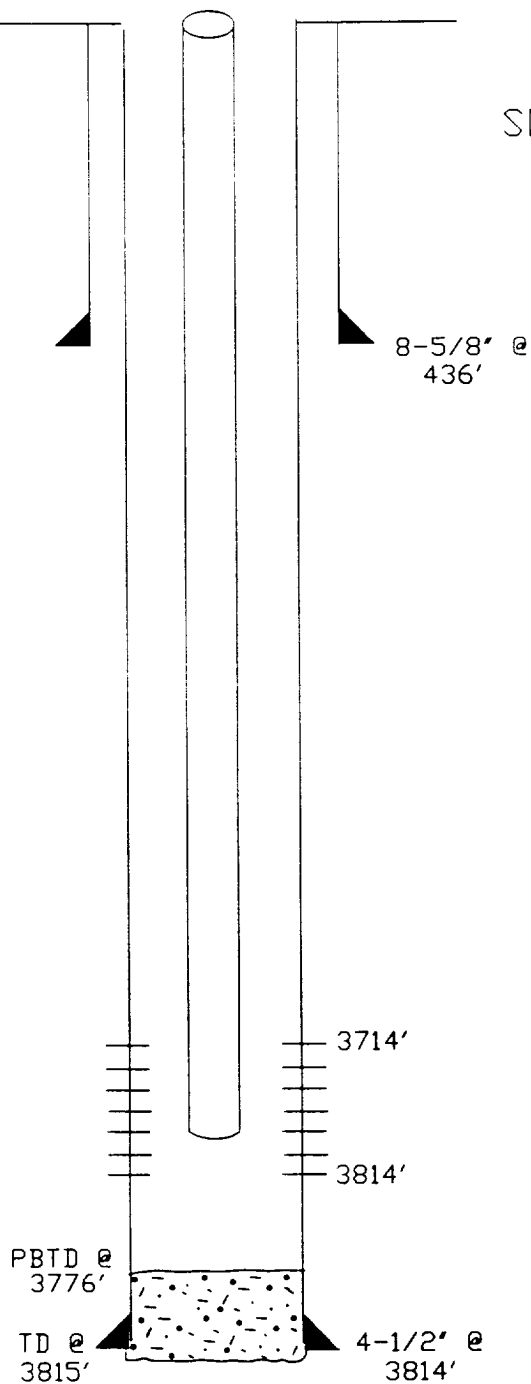
PRODUCTION: 4-1/2", 9.5#, J-55, SET @ 3814'.
CMT'D W900 SX. TOC @ 605' (TEMP
SURVEY).

TUBING: 2-3/8" LANDED @ 3770'.

RODS: 3/4" RODS
1-1/2" x 12' RWBC PUMP

PRESENT COMPLETION: 7-RIVERS-QUEEN

3714'-15', 26'-27', 38'-39', 46'-47', 56'-57',
69'-70' W 4 SPF.



HISTORY: DRILLED IN AUGUST, 1961. COMPLETED IN QUEEN F/3714'-3770'. F/20000 GALS OIL & 30000# SD. INSTALLED GAS LIFT & A/30000 SCF N2 PAD & 500 GALS MUD ACID & 2000 GALS TREATED LEASE OIL W/26150 SCF N2 IN MARCH, 1962. INSTALLED PUMPING UNIT. SHUT-IN NOVEMBER, 1990 AFTER PRODUCING 35 MBOD, 39 MMCF, & 48 MBW FROM 7-RIVER-QUEEN.