	,			
			INSERVATION COMMISSION	Porm G-104 Supercedes Old C-104 and C-170
	Стон. 3.		AND	Effective 1-1-80
	U.S.G.S. LARD OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
	TRANSPORTER OIL GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Marathon Oil Company			
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Previously			
	New Well Change in Transporter of: McDonald St. A/C 1-B, Well No. 19			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
	If change of ownership give name			
••	scription of well and lease			
Lease Name South Eunice Well No. Pool Name, Including Formation South Kind of Lease				
	Location	nit 419 Eunice (Seven R	ivers, Queen)	al or Fee State A-2614
	Unit Letter P 660 Feet From The South Line and 660 Feet From The East			
	Line of Section 26 Tow	mship 22-S Range	36-Е , ММРМ, Lea	L County
m.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	and some of this form is to be centled
	Texas-New Mexico Pipe Line Company		Box 1510, Midland, Te	exas 79701
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Box 66, 0il Center, New Mexico 88266	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien
	give location of tanks. If this production is commingled wit	0 20 22-3 30-E	give commingling order number:	8-29-61
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
			for recovery of total volume of load of	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks. Date of Test [Producing Method (Flow, pump, gas lift, etc.)]			
	Date First New Oil Run To Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r Commission have been compiled w	Ath and that the information XIVG		
	above is true and complete to the best of my knowledge and Setting		TITLE	
			This form is to be filed in	compliance with RULE 1104.
	C. A. Nilt- R.		If this is a request for sllowable for a newly drilled or deepened will this form rough be accompanied by a tabulation of the deviation	
	Area Superinte	ndent	well, this form hadr be well in accordance with RULE 111. All sections of this form must be filled out completely for allow- she on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Tin November 27, 1			
	(Date)		well name or number, or transpo	rter, or other such change of condition.