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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------|---|---------------|--|---------------|--|--|
| Name of Company The Ohio Oil Company | | | | Address P. O. Box 2107, Hobbs, New Mexico | | | |
| Lease St. McDonald, a/c 1-B | Well No. 19 | Unit Letter P | Section 26 | Township 22 S | Range 36 E | | |
| Date Work Performed 3-11-62 | Pool South Eunice | | | County Lea | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input checked="" type="checkbox"/> Other (Explain): | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | Treat with acid | | | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 3,815' PB 3,776'

Treated Queen Section through 4 1/2" casing perforations 3714-15', 3726-27', 3738-39', 3746-47', 3756-57', and 3769-70' with 500 gallons of mud acid and 2000 gallons of treated lease oil. Injected 30,000 SCF of nitrogen ahead of treatment, nitrified treatment and flushed with 21,650 SCF of nitrogen.

Dist:

NMOCC

Com. of Pub. Lands

J. A. Grimes

D. V. Kitley

T. O. Webb

J. B. Bailey

| | | | | | | | |
|--|--------------|------------------------------|----------------------|---|--------------------|--------------------------|--|
| Witnessed by L. H. Davis | | Position Drilling Foreman | | Company The Ohio Oil Company | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| DF Elev. | TD | PBTD | | Producing Interval | | Completion Date | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth | |
| Perforated Interval(s) | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | |
| After Workover | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by | | | | Name R. S. Moore | | | |
| Title | | | | Position Asst. Superintendent | | | |
| Date | | | | Company The Ohio Oil Company | | | |