NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION	NOTICE OF INTENTION TO	1	NOTICE OF INTENTION	
TO CHANGE PLANS	TEMPORARILY ABANDON WEI		TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
NOTICE OF INTENTION TO SQUEEZE	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other) To Acidize	x	Notice of Intention (Other)	
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO	ION Hobbs, New (Place)	Mexico	March 12, 1 (Date)	962
Gentlemen:				
Following is a Notice of Intention	on to do certain work as described belo	ow at the		
The Ohio Oil C	ompany St. McDona	ald a/c l-	B Well No. 19 in	Р
(Company or SE 1/4 SE 1/4 of Sec (40-acre Subdivision)	Operator) L 26 , T. 22 S , R	36 E	.,South Eunice	(Unit) Pool
	FULL DETAILS OF PROPOS		OF WORK	
	TULL DETAILS OF TROIDS			
(FC	OLLOW INSTRUCTIONS IN THE	RULES AND	REGULATIONS)	
(FC	OLLOW INSTRUCTIONS IN THE	RULES AND	REGULATIONS)	
FC. TD 3815' PB 3776'		RULES AND	REGULATIONS)	
TD 3815' PB 3776'		and 2000	gallons Emulsion Break	er treated 770' in
TD 3815' PB 3776' Plan to treat well w lease oil and nitrog	ith 500 gallons mud acid en thru & 1/2" casing po	and 2000	gallons Emulsion Break	er treated 770' in
TD 3815' PB 3776' Plan to treat well w lease oil and nitrog Queen Formation. Dist: NMOCC Com. of Pub. Lands Mr. J. A. Grimes Mr. D. V. Kitley Mr. T. O. Webb Approved.	ith 500 gallons mud acid en thru & 1/2" casing po Mr. J. B. Bailey	and 2000	gallons Emulsion Break s between 3,714' and 3, THE OHIO OIL COMPANY	er treated 770' in
TD 3815: PB 3776 Plan to treat well w lease oil and nitrog Queen Formation. Dist: NMOCC Com. of Pub. Lands Mr. J. A. Grimes Mr. D. V. Kitley Mr. T. O. Webb	ith 500 gallons mud acid en thru & 1/2" casing pa Mr. J. B. Bailey	and 2000 erforation	gallons Emulsion Breake is between 3,714 and 3, THE OHIO OIL COMPANY	770' in
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