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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~POOR~~ - ~~WELL~~ - ~~WELL~~

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any new drilled Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 31, 1961

(Place)

(Date)

WE ARE REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

The Ohio Oil Company - State McDonald, A/C 1-B, Well No. 19, NE 1/4 SE 1/4, (Company or Operator) (Lease)

P, Sec. 26, T 22S, R 36E, NMPM, South Eunice

Unit Letter

Les

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

County, Date Spudded 8-8-61, Date Drilling Completed 8-15-61
Elevation OL 3471, Total Depth 3815, FBTD 3776

Top Oil/Gas Pay 3714, Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3714-15, 3726-27, 3738-39, 3746-47, 3756-57 & 3769-70

Open Hole, Depth, Casing Shoe 3814, Tubing 3764

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, No bbls water in 12 hrs, min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1000 Gals Sand A., 20,000 Gals lse oil & 30,000# sand

Casing Press. 200, Tubing Press. 60, Date first new oil run to tanks 8-29-61

Oil Transporter Texas New Mexico Pipe Line Co., Dist: NMCC

Gas Transporter Phillips Petroleum Co., Comm. of Public Ld.

J. A. Grimes

D. V. Kitley

T. O. Webb

J. B. Bailey

Remarks: Request allowable of 34 BOPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

The Ohio Oil Company

(Company or Operator)

By:

Superintendent

Title: Send Communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 2107, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

1. Introduction

The purpose of this study is to investigate the effects of various factors on the performance of a system.

The study is organized as follows: Section 2 describes the methodology used in the study.

Section 3 presents the results of the study, and Section 4 discusses the implications of the findings. Finally, Section 5 concludes the study and suggests areas for future research.

The study was conducted using a combination of qualitative and quantitative methods. Data was collected from a series of experiments and analyzed using statistical software.

The results of the study show that there is a significant relationship between the variables studied. The findings suggest that the system's performance is highly dependent on the input variables.

2. Methodology

The methodology used in this study is based on a series of experiments designed to test the hypotheses.

3. Results

The results of the study are presented in this section. The data shows that the system's performance is significantly affected by the input variables.

The findings indicate that the system's performance is highly sensitive to changes in the input variables. The results suggest that the system's performance is optimized when the input variables are set to specific values.

4. Discussion

The implications of the findings are discussed in this section.

The study has several limitations, and further research is needed to explore the relationship between the variables studied.