

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09039
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name South Eunice (7RQ) Unit
8. Well No. 420
9. Pool name or Wildcat S. Eunice (7RQ)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 26 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GL; 3467' KB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 4, 1997, Marathon Oil Company completed the plug and abandonment of the above referenced well as per the following procedure.

1. MIRU pulling unit. ND wellhead. NU BOPE. Pick up 1 jt 2 3/8" tbg and tag cement plug at 2897'. POOH and tally pipe.
2. RIH to 2897'. RU Halliburton and displace the hole with 9# plugging mud. PUH laying down 47 jts tbg to 1399'. Pumped 25 sxs class C cement and flush for first plug.
3. PUH laying down 22 jts tbg to 715'. Pumped 50 sxs class C cement and flush for second plug at 715'.
4. POOH laying down the rest of the tbg. Pumped cement to fill the rest of the casing.

Charlie Perrin with the NMOCDD witnessed the plugging and approved.
Welder will cut wellhead off on 3/5 and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE _____ DATE **Mar. 24, 1997**
TYPE OR PRINT NAME **Kelly Cook** TELEPHONE NO. **505-393-7106**

(This space for State Use)

APPROVED BY Charlie Perrin TITLE **OIL & GAS INSPECTOR** DATE **MAY 24 1997**
CONDITIONS OF APPROVAL, IF ANY:

