

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09039
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-2614
7. Lease Name or Unit Agreement Name	South Eunice (7RQ) Unit
8. Well No.	420
9. Pool name or Wildcat	S. Eunice (7RQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GL; 3467' KB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 26 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GL; 3467' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company respectfully requests approval to plug and abandon this well as per the following procedure. This work will commence upon NMOCD approval and 24 hour notification.

1. MI & RU pulling unit, NU BOPE. RIH and tag cement plug at 2932'. Displace wellbore with 38 bbls. of 9.5 lb/gal mud-laden fluid.
2. PUH with 2-3/8" IPC tubing to 1400'. Spot 25 sxs cement plug from 1400' to 1300' (min.). PUH to 700'. Displace wellbore to surface with cement (est. 50+ sxs.). POOH with tubing. Pressure up on 4-1/2" casing to 500 psi. Squeeze cement with +/- 5 sxs of cement into casing.
3. ND BOPE. RDMO PU.
4. Cut off wellhead and install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Gaddis TITLE Advanced Production Engineer DATE 3/11/96  
TYPE OR PRINT NAME Rick Gaddis TELEPHONE NO. 505-393-7106

(This space for State Use) ORIGINAL SIGNATURE OF JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE DISTRICT MANAGER DATE MAR 13 1996  
CONDITIONS OF APPROVAL, IF ANY:

106 3 100

