

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09175 29D39
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name South Eunice (7RQ) Unit
8. Well No. 420
9. Pool name or Wildcat South Eunice (7RQ)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	
2. Name of Operator Marathon Oil Company	
3. Address of Operator PO Box 2409 Hobbs, NM 88240	
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GL 3467' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/30/93 1. POH w/tbg & pkr. Found hole in 21st joint.
2. RIH w/4 1/2" AD-1 tension pkr on 2 3/8" LPC tbg. Could not set pkr. POH found pkr sheared.
3. RIH w/redressed AD-1 on tbg. Attempted to set pkr & tbg. came free. POH w/tbg & found pkr mandrel broken at top threads.
8/31/93 4. RIH w/spear. Latch onto & POH w/pkr.
5. Attempted to run CIBP on wireline & tbg. Could not get past 655'.
9/1/93 6. Ran 3 7/8" stringmill w/1 jt tailpipe. Could not mill past 655'. POH w/stringmill and found tailpipe broken off on top upset.
7. RIH w/ 2 3/8" open ended tbg to 3646'.
8. Spot 25 sx Class "C" neat cement (calculated 360').
9. POH w/tbg. SWIFN.
9/2/93 10. RIH & tag cement at 2932'.
11. ND BOP. NU tree. Circulate hole w/packer fluid. 12. Pressured csg to 500 psi. Bled down to 420 psi in 30 minutes. Marathon requests a six month shut-in period to evaluate well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Hallum TITLE Production Foreman DATE 9/3/93
(505)
TYPE OR PRINT NAME Tony Hallum TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1993

RECEIVED

SEP 01 1993

OCU HOBBS
OFFICE