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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office after Commission Rule 21065)

Name of Company <b>The Ohio Oil Company</b>				Address <b>P. O. Box 2107, Hobbs, New Mexico</b>			
Lease <b>State McDonald a/c 1-B</b>	Well No. <b>20</b>	Unit Letter <b>I</b>	Section <b>26</b>	Township <b>22 S</b>	Range <b>36 E</b>		
Date Work Performed <b>8-17-61</b>	Pool <b>South Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole 8-17-61. Drilled to 435'. Ran 11 joints of 5/8", 2 1/2", J-55 casing to 429'. Cemented by B. J. Service 2-plug method with 225 sacks Trinity regular with 2% calcium chloride. Cement circulated. W.O.C. 12 hours. Tested casing with 1000# for 30 minutes, held OK.

Following information furnished in accordance with Option 2, of NMOCC Rule 107:

- (1) 263 cubic feet of cement slurry.
- (2) Trinity Regular cement, with 2% calcium chloride.
- (3) Temperature of cement when mixed - 90°.
- (4) Minimum formation temperature in zone of interest = 75°.
- (5) Cement strength at time of testing = 800.
- (6) W.O.C. 12 hours.

DIST: NMOCC

Com. of Public  
Lands

Mr. J. A. Grimes

Mr. D. V. Kitley

Mr. T. O. Hebb

Mr. J. B. Bailey

Witnessed by <b>L. H. Davis</b>	Position <b>Drilling Foreman</b>	Company <b>The Ohio Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

**D. E. Morris**

**Asst. Superintendent**

**The Ohio Oil Company**