

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-09040</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Marathon Oil Company</b>		6. State Oil & Gas Lease No. <b>A-2614</b>
3. Address of Operator <b>P.O. Box 2409, Hobbs, NM 88240</b>		7. Lease Name or Unit Agreement Name: <b>South Eunice (7R/Q) Unit</b>
4. Well Location Unit Letter <b>H</b> : <b>1,980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>26</b> Township <b>22-S</b> Range <b>36-E</b> NMPM County <b>Lea</b>		8. Well No. <b>#423</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,462' GL; 3,473' KB</b>		9. Pool name or Wildcat <b>South Eunice (7R/Q)</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8-5/8" 24# @ 442', cmt'd w/ 400 sx, circ. Prod. csg: 4 1/2" 9.5# J55 @ 3,844' cmt'd w/ 1,000 sx, circ.  
Perforations: 3,710 - 3,764' w/ RBP @ 3,680' Tubing/packer: 2-7/8" 6.5# @ 3,600'. (Sept, 1992)

1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP. POOH w/ 2-7/8" tubing.
2. RIH w/ injection tubing and tag RBP @ 3,680'.
3. RU cementer circulate hole w/ plugging mud. Pump 25 sx C cmt 3,680 - 3,580'. **Seven Rivers / Queen & liner plug**
4. POOH w/ tbg to 3,085' and pump 25 sx C cmt 3,085 - 2,985'. **Yates (top @ 3,035') plug**
5. POOH w/ tbg to 1,300' and pump 25 sx C cmt 1,300 - 1,200'. **top of salt plug**
6. POOH w/ tbg & ND BOP. RIH w/ tbg to 492' & pump 40 sx C cmt 492' to surf. **Surface csg shoe & surface plug**
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **02/05/02**

Type or print name **James F. Newman, P.E.**

Telephone No. **915-637-1994**

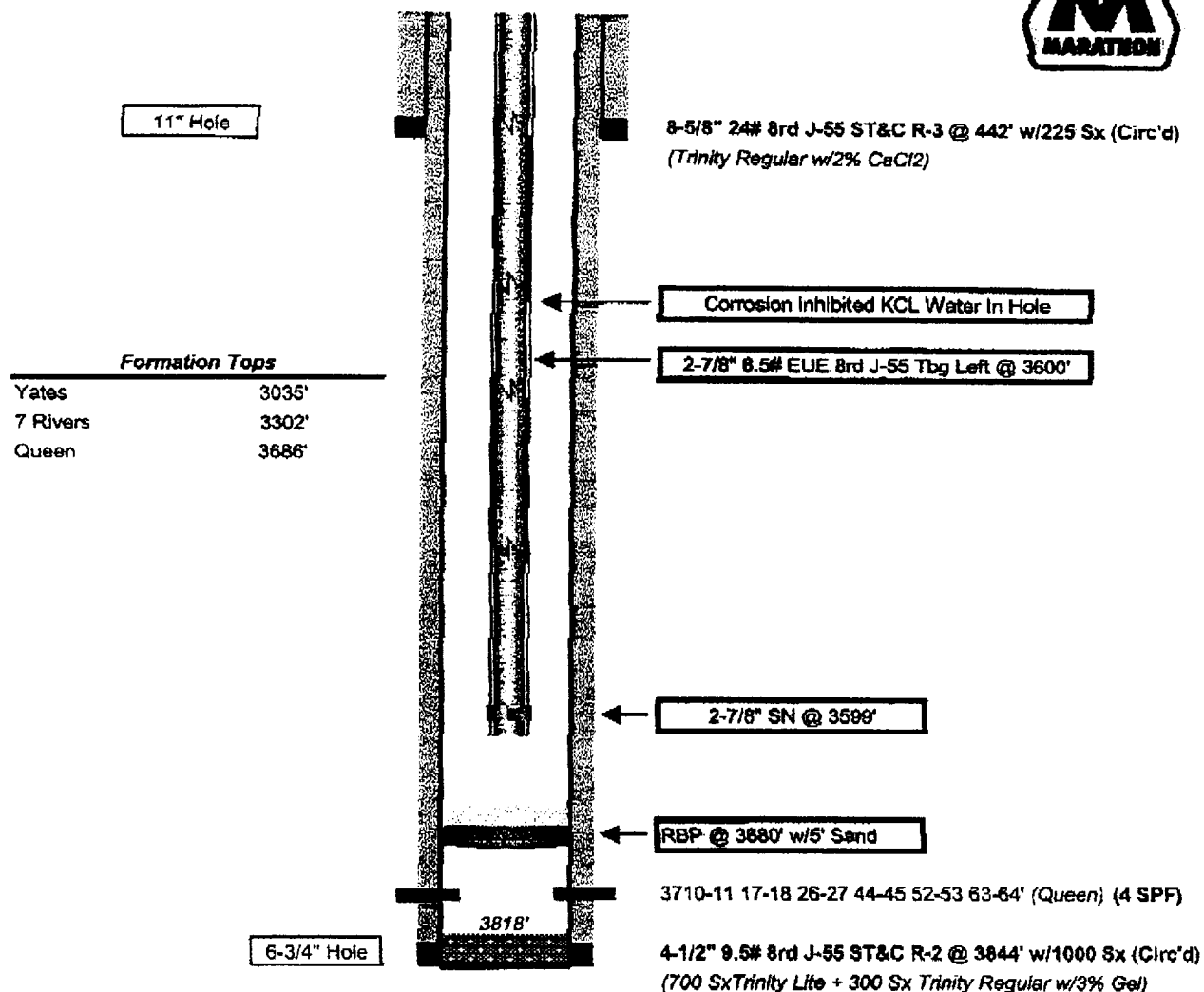
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY **PAUL F. KAUFZ** DATE **FEB 11 2002**  
PETROLEUM COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Well Name & No.		S EUNICE (7R/QN) UNIT 423		Field	SOUTH EUNICE (7 RIVERS/QUEEN)		Date
County	LEA	API	3002509040	State	NEW MEXICO	By	TIM L CHASE
Spudded	10/20/1961	Comp Drig	10/27/1961	Location	1980' FSL & 660' FEL, Section 26, Township 22S, Range 36E, UL 'H'		



GL: 3462' DF: 3472' KB: 3473'  
PBSD: 3675' TD: 3845'

### Well History

Nov '61 Perf'd Queen (4 SPF) @ 3710-11 17-18 26-27 44-45 52-53 63-64'. Acidz'd same w/1000 gal Spearhead acid. Frac'd same w/ 20,000 gal lease oil w/30,000# sand. Turned to prod flwg 103 BOPD + 0 BWPD thru 11/64" choke @ 160#.

Jul '76 Installed pumping equipment.

Sep '92 Replaced top 10' of 4-1/2" & 8-5/8" csg to repair leak. Set RBP @ 3680' w/5' sand on top. Loaded hole w/2% Kcl water w/ corrosion inhibitor. Ran tbg to 3600'. Well TA'd.