(Bertend	7/1/100
	C-165)

AREA 640 ACRES						

Santa Fe, New Merico 200 STELLS 200

State

THE JUN 13 MI 10 1 SWELL RECORD TS AM 10 05

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRECTLY

	THE OH	IO OIL COMPA	NY		- STATE -MC	DONALD/A/	C 1-B	
	() ()	Company or Operator)	NE	, of Sec. 26	- 22	(Lease) S	36 E	N11 (D) (
				, of Sec				
				line and				
of Section	26	If State	Land the Oil and	Gas Lesse No. is		106		
Drilling Commenced 10-20-61					Completed	10-27-6]	, 19
Name of Dril	Name of Drilling ContractorBlue Pacific Drilling Company							
Address 805 Midland Tower Building, Midland, Texas								
Elevation abo	ve sea level at	Top of Tubing He	ad	172' DF	The informat	tion given is to	be kept con	fidential until
** *****			19					

n ninger Brittinger Gabartar

OIL SANDS OR ZONES

No. 1, from	<u> </u>	. 4, fromto
No. 2, from		. 5, from
No. 3, fromto		. 6, from

IMPORTANT WATER SANDS

Incl	lud	le data on rate of water inflow and elevation	to which water rose in hole.	
No.	1,	from	tofeet	
No.	2.	from	to	

No.	4,	from	.to	f	feet.	
No.	3,	from	.to	f	feet.	
No.	2,	from	.to	.1	leet.	

CASING RECORD WEIGHT NEW OR USED KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 山2 8 5/8 <u>2</u>Ь New Guide Surface 11 Production 4 1/2 9.5 3844

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11	8 5/8	442	225	2-Plug		
6 1/2	4 1/2	3844	1000			
				· · · ·		· · · · · · · · · · · · · · · · · · ·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Queen Sec. thru perforations 3710-3764 with 20,000 gallons lease oil and

30,000# sand in 4 stages using 8 ball sealers with each stage and preceding each

stage with 250 gallons Spearhead acid

Result of Production Stimulation Well flowed 39 barrels oil and no water in 9 hours

÷

SECORD OF DRILL-STEM AND SPECIAL 1 - N

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS USED			
	-	rere used from			
		PRODUCTION			
		ing11_12_61, 19		•••	
OI	L WELL:	The production during the first 24 hours was 103	of li	guid of which 100	
		was oil;% was emulsion;% water; a Gravity			
Le	ngth of Tin	ne Shut in			
	PLEASE	INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH G	EOG	RAPHICAL SECTION OF ST	ATE):
		Southeastern New Mexico		Northwestern New Mexic	D
B.	Sält		Т.	Farmington	

D .	0411	1.	MOROYA	*.	r annington
	Yates				
	7 Rivers				
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta				
	Drinkard				
	Tubb s				
	Abo				
	Penn				
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 487 11:95 2982 3371 3498 3572 3707 3845	487 1495 2982 3371 3498 3572 3707 3845 TOTAL	74 135 138	Red Bed Red Bed, Anhydrite Salt, Anhy. Anhy. Anhy., Lime Lime Lime, Anhy. Lime				ELECTRIC LOG TOPS Anhy. 1453 T. Salt 1626 B. Salt 2452 Yates 3035 7-Rivers 3302 Queen 3686 DIST: NMOCC L. H. Shearer J. A. Grimes T. A. Steele D. V. Kitley T. O. Webb J. B. Bailey

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Original signed by

	B L WALTURE, JE 6-15-62
Company or Operator	(Date) Address Box 2107, Hobbs, New Mexico
Name	Pori Title Superintendent