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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS												
CSubmit to appropriate District Office as per Commission Rule 1106)												
Name of Company The Ohio Oil Company P. D. Box 2107, Hobbs, New Mexico												
	e de Donald a/c	: 1-B	Well No. 23	Unit Lette		Township c		Range	E			
Date Work P.	Pool South Tunice					County						
		THIS I	S A REPORT	OF: (Chec	k appropri	ate block)			· · · · · · · · · · · · · · · · · · ·			
Beginni	ng Drilling Operation	ns 🎏 C	asing Test an	d Cement J	ob .	Other (E	xplain):					
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Spudded 11" hole 10-20-61. Drilled to hh6'. Ran 10 joints 8 5/8" casing to hh2'. Cemented by 8. J. Service 2-plus method with 225 sacks Trinity regular. Cement circulated. 4.0.C. 12 hours. Tested casing with 1000% for 30 minutes, held 0K. Following information furnished in accordance with Option 2, of NMOCC Rule 107: (1) 263 cubic feet of cement slurry. (2) Trinity regular cement, with 2% calcium chloride. (3) Temperature of cement when mixed = 90°. (4) Minimum formation temperature in zone of interest = 75°. (5) Cement strength at time of testing = 800. (6) 7.0.C. 12 hours. D. V. Sitley T. O. Webb J. B. Bailey												
Witnessed by L. H. Davis Position Drilling I					Company The Ohio Oil Company							
		FILL IN BE	LOW FOR R	EMEDIAL								
D F Elev.	Тр		ORIGI	NAL WELL	DATA	T5	-	- Ta				
Dr Elev.			PBIL	,		Producing Interval Completion		letion Date				
Tubing Diam	eter	Tubing Depth		Oil St	ring Diame	eter	Oil String Depth					
Perforated In	terval(s)	<u> </u>										
Open Hole Interval LLEGIBLE Producing Formation(s)												
	F ;	OH D. I.		TS OF WOR	Τ	<u>, ,</u>		· · · · · · · · · · · · · · · · · · ·				
Test	Date of Test	Oil Productio BPD		Production CFPD		Production PD	GOR Cubic feet/l	вы С	Gas Well Potential MCFPD			
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION I hereby certify that the information given about to the best of my knowledge.							n above i	s true and complete				
Approved by					Name & - 5 Manis							
Title	Posi	Position Asst. Superintendent										
Date	/	Com	Company The Ohio Oil Company									