	an an a sa an	* .		
	521-19-10-10-10- 5-11-7-10-5-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
	ANTAFE	REQUEST FOR ALLOWABLE		Form C+104 Supersides Old C+104 2nd (2+119)
ĺ	*11.E		AND	Effective 1-1-85
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
}	LAND OFFICE			
	TRANSPORTER GAS			
ĺ	OPERATOR			
1.	PROGATION OFFICE			
	Marathon Oil Company			
	Address 000/0			
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Previously McDonald State A/C 1-1			$11 \text{ Chats } \Lambda/C = 1 \text{ P}$
	Recompletion	Oll Dry Ga	Well No. 25	Id State A/C 1-D
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name			
	and address of previous owner			
II. DESCENPTION OF WELL AND LEASE				
	South Eunice (Seven	Well No. Pool Name, Including F South Eunice	Seven Rivers, State, Federal or	Fee State A-2614
	Rivers, Queen) Unit	423 Queen)		
	-	Feet From The North Lin	e and 1980 Feet From The	East
	Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>22-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> <u>County</u>			
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	
	Texas-New Mexico Pipe	Line Company	Box 1510, Midland, Texa Address (Give address to which approved	
	Name of Authorized Transporter of Cas Phillips Petroleum Com		Box 66, Oil Center, New	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	0 26 22S 36E		12-14-61
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	۱
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Fubing Depth
	Perforations			Depth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				······
		;		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top allow-
•••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Hun To Tanks	Date of Tept		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		OUL Phile	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbla.		
	l	1		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCr	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and Set i		APPROVED 19	
				The set for its
			BY	R' - L' attray
		/	BY I Creation	
	n 1 11.	0.1	This form is to be filed in compliance with RULE 1104.	
	Area Superintendent (Title)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	November	27, 1971	I must a antis Canting T II	III, and VI for changes of owner, r, or other such change of condition.
		ate)	well name or number, or transporter	