

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-2614

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company	8. Name of Lease Name South Eunice (Seven Rivers, Queen) Unit	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 426	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3488 ' ; GL 3478 '	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Status: Pilot Injector Converted November 1, 1972.

Lowered tubing and tagged bottom at 3802'.

Went in hole with Baker Model "R" packer and set at 3650'.

Acidized perfs (3710-11', 3722-23', 3737-38', 3751-52', 3766-67', 3775-76') with 1,000 gallons of 15% acid.

Went in hole with 2 3/8" plasti-coated tubing and packer and set at 3618'.

Placed on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gerry L. Rivers</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>November 20, 1974</u>
<p align="center">Orig. Signed by 1. Elements Gas Insp.</p>		
APPROVED BY _____	TITLE _____	DATE _____

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.
HOBBES, N. M.