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	2 , 7 2 39, 2 24		ONDERVATION COM	ISTICN	S		
			REQUEST FOR ALLOWABLE		Form C-104 Superselles Old C-104 and C-11 Effective 1-1-85		
	U.J.J.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TEANSPORTER OIL GAS						
1.	OPERATOR PRORATION OFFICE						
	Cpargior Marathon Oil Company						
	Address P. O. Box 2409, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion	Change in Transporter of:	OIL Dry Gas Previously McDonald State A/C 1-B				
	Change in Ownership	Casinghead Gas Condensate Well No. 26					
	If change of ownership give name and address of previous owner						
n.	DESCRIPTION OF WELL AND LEASE						
	Lease Nam: South Eunice (Seven Rivers, Queen) Unit	426 Vell No. Pool Name, Including F 426 Queen)	(Seven Rivers,	Kind of Lease State, Federal or Fe	• State	Lease No. A-2614	
	Unit Letter A ; 660) Feet From The North Lin	e and 660	Feet From The	East		
	Line of Section 26 Tov	mship 22-S Range	36-е , ммрм	Lea		County	
111.	DESIGNATION OF TRANSPORT	Image: Contract of Condensate		o which approved cor	w of this form is	to he sent)	
	Texas-New Mexico Pipe Line Company Box 1510, Midland, Texas 79701						
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Box 66, Oil Center, New Mexico 88266						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. 0 26 228 36E	Is gas actually connecte Yes	ed? When	2-4-61		
	If this production is commingled with that from any other lease or pool, give commingling order number:						
1v.	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	<u>.</u>	i i	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	r.g Depth		
	Perforations				Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEN		
				······			
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		;	[
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) DIL WELL able for this depth or be for full 24 hours) Date First New Oil Sun To Tanks Date of Test						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chok	s Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas	MCF		
	GAS WELL	I work of most	Bbls. Condensate/MMC		ity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chok	e Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 31971				
	I hereby certify that the rules and regulations of the Oil Conservation: Commission have been complied with and that the information gives		Orig Signal by				
	above is true and complete to the best of my knowledge and $\sum_{i=1}^{n} i$		BY Joe D. Ramey Dist. I, Supv.				
	C. A. Nilt A.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signature) (Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	and the second	November 27, 1971 (Date) Fill out only Sections I, II, III, and VI for changes of our well name or number, or transporter, or other such change of cond					

well name or number, or trar • • ...• .