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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company			Address Box 2107, Hobbs, New Mexico			
Lease State McDonald a/c L-E	Well No. 26	Unit Letter A	Section 28	Township 22 S	Range 35 E	
Date Work Performed 11-18-61	Pool South Lunice			County Luna		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12 1/4" hole 11-18-61. Drilled to 138'. Ran 12 joints of 5 5/8" casing to 132'. Cemented by B. J. Service 2-plug method with 250 sacks Trinity regular with 2% calcium chloride. Cement circulated. 100 12 hours. Tested casing with 1000' for 30 minutes, held OK. Following information furnished in accordance with Option 2, of N.M.C.C. Rule 107:

- |  |                     |
|--|---------------------|
| (1) 260 cubic feet of cement slurry.                         | Dist:               |
| (2) Trinity regular cement, with 2% calcium chloride.        | N.M.C.C.            |
| (3) Temperature of cement when mixed - 90°.                  | Com. of Publ. Lands |
| (4) Minimum formation temperature in zone of interest - 75°. | J. A. Grimes        |
| (5) Cement strength at time of testing - 600.                | D. V. Atley         |
| (6) 100 12 hours.  | T. O. Webb          |
|  | J. B. Bailey        |

ILLEGIBLE

Witnessed by L. H. Davis	Position Drilling Foreman	Company The Ohio Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

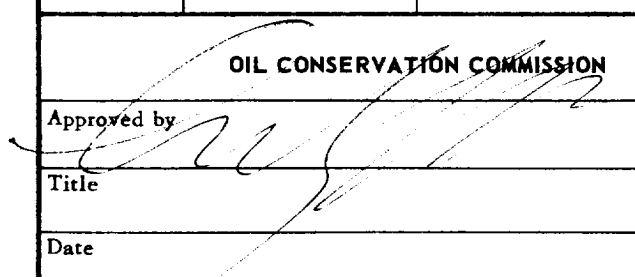
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. E. Morris
Title	Position Asst. Superintendent
Date	Company The Ohio Oil Company