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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Christmas C
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Christmas C
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunice South
15. Elevation (Show whether DF, RT, GR, etc.) 3508' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 4, 1968 thru February 4, 1968

1. Pulled rods, pump & tubing.
2. Ran Howco retrievable BP on 2" tubing and set @ 3720'.
3. Spotted 100 gallons 15% NEA on bottom and pulled tubing.
4. Perforated (Welex) w/1-1/2" JS @ 3655', 3668', 3681', 3697', 3699', 3707', (6 holes).
5. Ran Howco RTTS packer to 3715' and tested packer and plug to 3000 psi, held OK.
6. Reset packer @ 3620' and treated w/900 gallons 15% NEA in 6-150 gallon stages w/2 RCN ball sealers between each stage (10 ball sealers).
7. Pulled tubing and packer, frac treated down 5 1/2" casing w/20,000 gallons 9#/gallon gelled brine containing 1#/gallon 20-40 mesh sand.
8. Ran 118 joints (3684') 2" EUE 8rd tubing @ 3690' w/BPMA @ 3660'-3690', Hague gas anchor at 3657-3660', SN @ 3656'.
9. Ran 2" x 1 1/4" x 6' x 9' x 11' Harbison-Fischer stroke-thru pump w/1" x 6' dip tube on 145-3/4" rods.
10. Placed on production. Recovered load.
11. In 24 hours pumped 2 BO + 26 BW on 10-48" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **N. W. Harrison** N. W. Harrison TITLE **Staff Exploitation Engineer** DATE **February 15, 1968**
SIGNED _____
APPROVED BY **[Signature]** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: