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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-231	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	Christmas "C"
3. Address of Operator	9. Well No.
Post Office Box 1509, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> . <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	Eunice, South
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22-South</u> RANGE <u>36-East</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3508' DF	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run retrievable BP on tubing and set at 3730'. Spot 100 gallons 15% NE Acid and pull tubing.
3. Perforate with one 1/2" Jet Shot at 3655', 3668', 3681', 3697', 3699', 3707' (6 holes).
4. Set FBRC at 3600' and treat with 900 gallons 15% NE Acid in six 150-gallon stages using ball sealers between each stage.
5. Frac via 5 1/2" casing with 20,000 gallons 9# gelled brine with 1# per gallon 20-40 mesh sand.
6. Run production equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE January 9, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: