

REQUEST FOR (OIL) - ~~PERFORATION~~ ALLOWABLE

New Well
~~Perforation~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 13, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Christmas C, Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E, Sec. 26, T. 22 N, R. 36 E, NMPM., South Eunice Pool
Unit Letter

Lea County. Date Spudded July 10, 1957 Date Drilling Completed July 29, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3508 Total Depth 3820 ~~3820~~ 3817

Top Oil/Gas Pay 3740' Name of Prod. Form. 3800'

PRODUCING INTERVAL -

Perforations 3746' - 3762' & 3780' - 3800'

Open Hole 3820' Depth Casing Shoe 3820' Depth Tubing 3724'

OIL WELL TEST -

Natural Prod. Test: 22 bbls. oil, 22 bbls water in 22 hrs, 22 min. Size 22

Test After ~~Acid~~ Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, 30 bbls water in 4 hrs, 30 min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: 22 MCF/Day; Hours flowed 22 Choke Size 22

Method of Testing (pitot, back pressure, etc.): 22

Test After Acid or Fracture Treatment: 22 MCF/Day; Hours flowed 22

Choke Size 22 Method of Testing: 22

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22

Casing Tubing Date first new Press. 2500 oil run to tanks August 11, 1957

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Remarks: * Treated perforated interval 3746' - 3762' & 3780' - 3800' w/30,000 gallons gelled lease crude containing 1#/gal. sand in 3 stages using rubber ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 22, 1957

Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. Nevill Original signed by B. Nevill
(Signature)

By: 22

Title: Division Exploitation Engineer
Send Communications regarding well to:

Title: 22

Name: Shell Oil Company

Address: Pox 1957 Hobbs, New Mexico