

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-09045</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Marathon Oil Company</b>		6. State Oil & Gas Lease No. <b>A-2614</b>
3. Address of Operator <b>2490</b> P.O. Box <b>2409</b> , Hobbs, NM 88240		7. Lease Name or Unit Agreement Name: <b>South Eunice (7R/Q) Unit</b>
4. Well Location Unit Letter <b>C</b> : <b>660</b> feet from the <b>North</b> line and <b>1,650</b> feet from the <b>West</b> line Section <b>26</b> Township <b>22-S</b> Range <b>36-E</b> NMPM County <b>Lea</b>		8. Well No. <b>#302</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,482' GL; 3,492' KB</b>		9. Pool name or Wildcat <b>South Eunice (7R/Q)</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8-5/8" 32# @ 346', cmt'd w/ 400 sx, circ. Prod. csg: 5 1/2" 15.5# @ 3,802' cmt'd w/ 325 sx, TOC 1,920' TS  
Perforations: 3,620 - 3,801', CIBP set @ 3,562' Tubing/packer: 2-3/8" tubing @ 3,516'

1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP. Drop standing valve and test tubing to 500 psi.
2. TAG CIBP and RU cementer, circulate hole w/ mud and pump 15 sx C cmt on CIBP. **7 Rivers / Queen & liner plug**
3. POOH w/ tbg to 3,200' and pump 25 sx C cmt 3,200 - 3,000'. **Yates plug**
4. Perforate 5 1/2" csg @ 1,300'. Squeeze 35 sx C cmt w/ 2% CaCl<sub>2</sub> 1,300 - 1,200'. WOC & tag. **top of salt plug**
5. Perforate 5 1/2" csg @ 396'. Squeeze 50 sx C cmt w/ 2% CaCl<sub>2</sub> 396 - 296'. WOC & tag. **Surf csg shoe plug**
6. Pump 10 sx C cmt 50' to surface. **surface plug**
7. POOH w/ tbg & ND BOP.
8. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **02/05/02**

Type or print name **James F. Newman, P.E.** Telephone No. **915-687-1994**

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

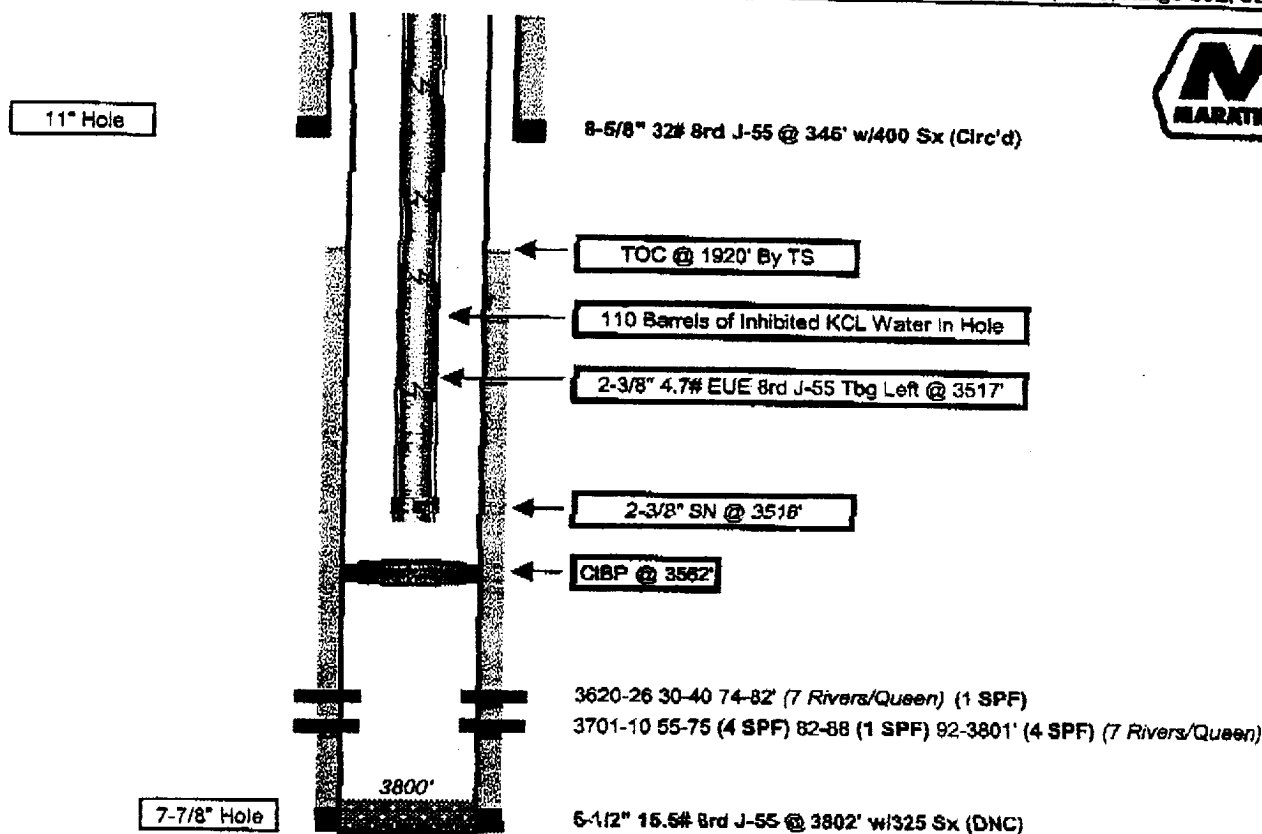
**PAUL F. KAUTZ**

TITLE **PETROLEUM ENGINEER**

DATE **FEB 11 2002**

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. THE COMMISSION TO BE APPROVED.

Well Name & No.		S EUNICE (7R/QN) UNIT 302		Field	SOUTH EUNICE (7 RIVERS/QUEEN)		Date
County	LEA	API	3002509045	State	NEW MEXICO	By	TIM L CHASE
Spudded	8/18/1957	Comp Drig	8/12/1957	Location	660' FNL & 1650' FWL, Section 28, Township 22S, Range 36E, UL 'C'		



GL: 3482' DF: 3491' KB: 3492'  
PBTD: 3562' TD: 3803'

### Well History

- Sep '57 Perfd 7 Rivers/Queen (4 SPF) @ 3701-10 55-75 92-3801'. Frac'd same w/13,900 gal Gelled Lease Oil w/13,900# sd. Perfd 7 Rivers/Queen (1 SPF) @ 3620-26 30-40 74-82'. Frac'd same w/30,000 gal Gelled Lease Oil w/30,000# sd. Turned to prod flwg.
- Nov '74 Shut in well.
- Dec '75 Installed pumping equipment. Returned to prod ppg.
- Jan '76 Perfd 7 Rivers/Queen (1 SPF) @ 3782-88'. Acid-Frac'd perms 3620-3801' w/2000 gal 15% Ne w/10,000 Gelled KCL water w/ 20,000# sand.
- Oct '84 Acidz perms 3620-3801' w/4800 gal 15% Hcl. Ret to prod ppg 4 BOPD + 12 BWPD.
- Oct '86 Shut in well.
- Sep '92 Set CIBP @ 3562'. Circ'd 110 bbls inhibited KCL water. Ran 113 joints 2-3/8" tbg w/SN @ 3516'. Requested TA status from BLM. Kcl wtr w/5000# sd. Acidz same w/1400 gal 15% Ne. Ret to prod ppg 0 BOPD & 169 BWPD. Shut in well.