

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-090450000 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 210044
7. Lease Name or Unit Agreement Name SOUTHE EUNICE SEVEN RIVERS QUEEN UNIT
8. Well No. 302
9. Pool name or Wildcat EUNICE, SOUTH (SRQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3482' KB: 3492'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 26 Township 22-S Range 36-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3482' KB: 3492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND WELLHEAD. INSTALL & TEST BOPS. POOH W/ PRODUCTION EQUIPMENT
2. TIH/CIBP. SET CIBP @ 3660'. TEST CASING FROM SURFACE TO 3660' TO 500 PSI. HOLD PRESSURE & RECORD FOR 30 MINUTES. RELEASE PRESSURE.
3. ND BOPS & INSTALL WELLHEAD.
4. RD PU. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D Lockhart TITLE ADVANCED ENG. TECH. DATE 7/30/92
TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 582-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 06 '92

SOUTH EUNICE (7-RIVERS-QUEEN)
SOUTH EUNICE (7RQ) UNIT WELL NO. 302

660' FNL & 1650' FWL
SECTION 26, T-22-S, R-36-E
LEA COUNTY, NEW MEXICO

STATUS: CHUT-IN

TD: 3803' PBTD: 3800'
GL: 3482' KB: 3492'

SURFACE: 8-5/8", 32#, J-55 SET @ 346'.
CMT'D W/400' CK. CIRC TO SURFACE.

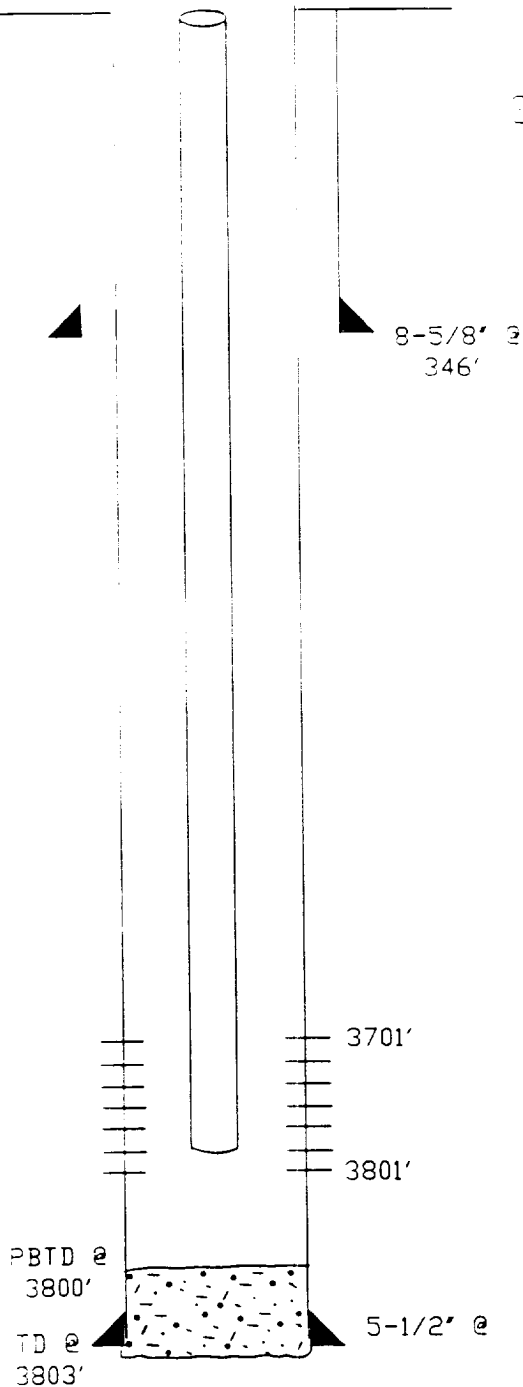
PRODUCTION: 5-1/2", 155#, J-55 SET @ 3802'.
CMT'D W/325' CK. TOC @ 1920'
(TEMP SURVEY)

TUBING: 2-3/8", 4.7#, J-55 LANDED @ 3778'.

RODS: 3727' 3/4" RODS
2" X 1-1/2" X 12' RWBC PUMP

PRESENT COMPLETION: 7-RIVERS-QUEEN

3620'-26', 30'-40', 74'-82', 3701'-10',
55'-75', 92'-3801' W/4 SPF.
3782'-88' W/1 SPF.



HISTORY: DRILLED IN AUGUST, 1957. COMPLETED IN 7-RIVERS-QUEEN F/8701'-10', 55'-75', 92'-3801'. F/13900 GALS GELLED LEASE OIL & 13900# SD. ADDED PERFORATIONS F/3620'-26', 30'-40', 74'-82'. F/30000 GALS LOW FLUID LOSS GELLED LEASE OIL & 30000# SD F/3620'-3710' IN SEPTEMBER, 1957. ADDED PERFORATIONS F/ 3782'-88' IN JANUARY, 1976. A/2000 GALS. F/10000 GALS GELLED 2% KCL & 20000# 20/40 SD OVER ENTIRE INTERVAL. A/4800 GALS IN OCTOBER, 1984. CHUT-IN OCTOBER, 1986 AFTER PRODUCING 9 MBO, 6 MMCF, & 20 MBW FROM 7-RIVERS-QUEEN.